		ORPORATION COMMISSIO	DN			
API NUMBER: 017 25300 A		ONSERVATION DIVISION	Approval Date:	Approval Date: 11/01/2018		
AFTNOMBER. 017 23300 A	OKLAHON	IA CITY, OK 73152-2000	Expiration Date:	05/01/2020		
orizontal Hole Oil & Gas	(R	lule 165:10-3-1)				
nend reason: SHL	AMEN	D PERMIT TO DRILL				
WELL LOCATION: Sec: 11 Twp: 12N Rge: 7	V County: CANADI	AN .				
SPOT LOCATION: NW NE NE	FEET FROM QUARTER: FROM NC SECTION LINES: 244	DRTH FROM EAST D 1955				
Lease Name: FORAKER 1207	Well No: 75	MH-11	Well will be 240 feet from near	est unit or lease boundary.		
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054788770; 4054264	OTC/OCC Number:	16896 0		
CHAPARRAL ENERGY LLC						
701 CEDAR LAKE BLVD		ANN G. TH	IOMPSON			
OKLAHOMA CITY, OK	73114-7800	1401 RINE	HART DRIVE			
ORLAHOMA CITT, OR	73114-7800	EL RENO	OK	73036		
1 MISSISSIPPIAN 2 3 4 5	9443	6 7 8 9 10				
Spacing Orders: 694225	Location Exception Ord	lers: 693146	Increased Density Orders:	691303		
Pending CD Numbers:			Special Orders:			
Total Depth: 14240 Ground Elevation: 1	307 Surface Ca	sing: 1500	Depth to base of Treatable Wat	er-Bearing FM: 310		
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for di	sposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means	Steel Pits					
Type of Mud System: WATER BASED		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3573				
Chlorides Max: 5000 Average: 3000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft below b	ase of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is ALLUVIAL						
Pit Location Formation: ALLUVIUM						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec	11	Twp	12N	Rge	7W	С	ounty	CANADIAN
Spot I	Locatior	n of En	d Poin	t: S\	N S	E	SE	SW
Feet I	From:	SOL	JTH	1/4 Se	ction L	ine:	16	5
Feet I	From:	WE	ST	1/4 Se	ction L	ine:	22	260
Depth of Deviation: 8537								
Radius of Turn: 477								
Direction: 190								
Total Length: 4954								
Measured Total Depth: 14240								
True Vertical Depth: 9443								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	10/30/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 691303	4/1/2019 - G58 - 11-12N-7W X688728** MSSP 8 WELLS CHAPARRAL ENERGY, L.L.C. 2/13/2019
	**SHOULD APPLY TO SPACING ORDER 694225; CORRECTED IN NPT REVIEWED BY OCC TECHNICAL OK PER MCCOY

017 25300 FORAKER 1207 7SMH-11

Category	Description
LOCATION EXCEPTION - 693146	5/2/2019 - G58 - (I.O.) 11-12N-7W X684094 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED 3/19/2019
MEMO	10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 694225	5/2/2019 - G58 - (640)(HOR) 11-12N-7W EST MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER 134617 MSSP)

