API NUMBER: 017 25306 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/02/2018 05/02/2020 **Expiration Date**

Horizontal Hole

Amend reason: SHL

Oil & Gas

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 12N Rge: 7W County: CANADIAN

SPOT LOCATION: SE SE SE SE FEET FROM QUARTER: SOUTH FROM EAST SECTION LINES: 256 306

Lease Name: FORAKER 1207

Well No: 2UMH-11

Well will be 256 feet from nearest unit or lease boundary.

Operator Name:

CHAPARRAL ENERGY LLC

Telephone: 4054788770; 4054264

OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY.

OK 73114-7800 RICHARD D AND BILLIE L WILDS H/W

603 RADIO ROAD

MAX L AND TERESA J WILDS H/W

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

> Name MISSISSIPPIAN

Depth 9066

Name

Depth

2

694225

Location Exception Orders:

9 10 693143

6

7

8

Increased Density Orders:

Special Orders:

691303

Pending CD Numbers:

1

3

4

Spacing Orders:

Total Depth: 14000 Ground Elevation: 1304

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35633

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 11 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: SW SW SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1040

Depth of Deviation: 8302 Radius of Turn: 477 Direction: 185

Total Length: 4949

Measured Total Depth: 14000

True Vertical Depth: 9200

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/30/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 691303 4/1/2019 - G58 - 11-12N-7W

X688728** MSSP

8 WELLS

CHAPARRAL ENERGY, L.L.C.

2/13/2019

**SHOULD APPLY TO SPACING ORDER 694225; CORRECTED IN NPT REVIEWED BY OCC

TECHNICAL OK PER MCCOY

Category Description

LOCATION EXCEPTION - 693143 5/2/2019 - G58 - (I.O.) 11-12N-7W

X684094 MSSP

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED 3/19/2019

MEMO 10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 694225 5/2/2019 - G58 - (640)(HOR) 11-12N-7W

EST MSSP, OTHERS POE TO BHL NCT 660' FB

(COEXIST SP. ORDER 134617 MSSP)