API NUMBER: 017 25305 A Horizontal Hole Oil & Gas	OIL & GAS (F OKLAHOI	CORPORATION CONSERVATIO P.O. BOX 52000 MA CITY, OK 73 Rule 165:10-3-1)	N DIVISION 152-2000	Approval Date: Expiration Date:	11/02/2018 05/02/2020
Amend reason: SHL	AME	ND PERMIT TO I	DRILL		
WELL LOCATION: Sec: 02 Twp: 12N Rge: SPOT LOCATION: SE SE SE SE	FEET FROM QUARTER: FROM S	IAN OUTH FROM EA 56 29' SMH-11		vill be 256 feet from neard	est unit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 40547		OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed F <u>Name</u> 1 MISSISSIPPIAN 2	73114-7800 formations Only): Depth 9291	6 7	603 RADIO ROA	ESA J WILDS H/W	73036
3 4 5 Spacing Orders: ⁶⁹⁴²²⁵	Location Exception Or	8 9 10 rders: 695121		Increased Density Orders:	691303
		693142			
Pending CD Numbers:				Special Orders:	
Total Depth: 14135 Ground Elevation:	1304 Surface Ca	asing: 1500		Depth to base of Treatable Wate	er-Bearing FM: 310
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: N	0	Surface Water	used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	is Steel Pits	D. On	ed Method for disposal o e time land application E MEMO	-	PERMIT NO: 18-35633
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C Liner not required for Category: C Pit Location is ALLUVIAL					
Pit Location is ALLOVIAL Pit Location Formation: ALLUVIUM					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

CANADIAN Sec 11 Twp 12N Rge 7W County Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 380 Depth of Deviation: 8440 Radius of Turn: 477 Direction: 181 Total Length: 4946 Measured Total Depth: 14135 True Vertical Depth: 9335 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	10/30/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 691303	4/1/2019 - G58 - 11-12N-7W X688728** MSSP 8 WELLS CHAPARRAL ENERGY, L.L.C. 2/13/2019
	**SHOULD APPLY TO SPACING ORDER 694225; CORRECTED IN NPT REVIEWED BY OCC TECHNICAL OK PER MCCOY

017 25305 FORAKER 1207 1SMH-11

Category	Description
LOCATION EXCEPTION - 693142	5/8/2019 - G58 - (I.O.) 11-12N-7W X165:10-3-28(C)(2)(B) MSSP (1SMH-11) MAY BE CLOSER THAN 600' TO THE ATKINSON 11-4 WELL 3/19/2019
LOCATION EXCEPTION - 695121	5/2/2019 - G58 - (I.O.) 11-12N-7W X694225 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED 4/24/2019
MEMO	10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 694225	5/2/2019 - G58 - (640)(HOR) 11-12N-7W EXT MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER 134617 MSSP)

