

API NUMBER: 125 23672 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/30/2021
Expiration Date: 12/30/2022

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 09 Township: 5N Range: 3E County: POTTAWATOMIE

SPOT LOCATION: E2 NW NW NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2310 608

Lease Name: TUTTI FRUTTI Well No: 1-9 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: O G P OPERATING INC Telephone: 2146962393 OTC/OCC Number: 17901 0

O G P OPERATING INC
8140 WALNUT HILL LN STE 610
DALLAS, TX 75231-4336

W H BRAUM FAMILY, LP
PO BOX 25429
OKLAHOMA CITY OK 73125

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	BELLE CITY	405BLCT	2520
2	CLEVELAND	405CLVD	2972
3	HUNTON	269HNTN	3658

Spacing Orders: 577026 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders
446552

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 4400 Ground Elevation: 915 Surface Casing: 206 IP Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 9 Township: 5N Range: 3E Meridian: IM
County: POTTAWATOMIE Measured Total Depth: 4400
Spot Location of End Point: SW NW SE NE True Vertical Depth: 3794
Feet From: SOUTH 1/4 Section Line: 761
Feet From: WEST 1/4 Section Line: 1564
End Point Location from
Lease, Unit, or Property Line: 761

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 446552	<p>6/30/2021 - GB1 - (160) 9-5N-3E VAC OTHERS EST CLVD, HNTN, OTHERS</p>
SPACING - 577026	<p>[6/30/2021 - GB1] - (160) 9-5N-3E CLARIFY 446552 CLVD, HNTN, OTHERS VAC OTHERS EST BLCT, OTHERS</p>