API NUMBER: 139 23399 A

Straight Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 06/23/2021

 Expiration Date:
 12/23/2022

PERMIT TO RECOMPLETE

Lease Name: WIGGINS Well No: 15# 1 Well will be 660 feet from nearest unit or lease boundary.	WELL LOCATION:	Section:	15	Township:	2N	Range	: 15EC	County:	TEX	AS							
Lease Name: WIGGINS Well No: 15# 1 Well will be 660 feet from nearest unit or lease boundary. Operator Name: MERIT ENERGY COMPANY Telephone: 9726281569 OTC/OCC Number: 18934 0 MERIT ENERGY COMPANY T Telephone: 9726281569 OTC/OCC Number: 18934 0 MERIT ENERGY COMPANY TX 75240-7312 LARRY DON WIGGINS RT 3 BOX 139 GUYMON OK 73942 June Formation(s) (Permit Valid for Listed Formations Only): Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders Spacing Orders: 58465 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders Pending CD Numbers: 202100965 Working interest owners' notified: "** Special Orders: No Special Orders	SPOT LOCATION:	C	SE	SE	FE	ET FROM QUARTER	: FROM	SOUTH	FR	WEST							
Operator Name: MERIT ENERGY COMPANY Telephone: 9726281569 OTC/OCC Number: 18934 0 MERIT ENERGY COMPANY 13727 NOEL RD STE 1200 ILARRY DON WIGGINS RT 3 BOX 139 GUYMON OK 73942 DALLAS, TX 75240-7312 ILARRY DON WIGGINS RT 3 BOX 139 GUYMON OK 73942 Formation(s) (Permit Valid for Listed Formations Only): Image: Code Depth OException Increased Density Orders: No Density Orders Spacing Orders: 58465 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders Pending CD Numbers: 202100965 Working interest owners' notified: *** Special Orders: No Special Orders						SECTION LINES	2	660		1980							
MERIT ENERGY COMPANY 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth 1 MORROW 6352 Spacing Orders: 58465 Location Exception Orders: No Exceptions Pending CD Numbers: 202100965 Working interest owners' notified: *** Special Orders: No Special Orders	Lease Name:	WIGGINS					Well No:	15# 1			Wel	will be	660	feet from	nearest unit	or lease bo	oundary.
13727 NOEL RD STE 1200 RT 3 BOX 139 DALLAS, TX 75240-7312 Formation(s) (Permit Valid for Listed Formations Only): Mame Code Depth 1 MORROW 402MRRW 6352 Spacing Orders: 58465 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders: No Density Orders: Pending CD Numbers: 202100965 Working interest owners' notified: ***	Operator Name:	MERIT ENERG	Y COMPA	ANY		т	elephone:	9726281	569					отс	OCC Num	iber: 18	8934 0
DALLAS, TX 75240-7312 GUYMON OK 73942 Formation(s) (Permit Valid for Listed Formations Only): OK 73942 Name Code Depth 1 MORROW 402MRRW 6352 Spacing Orders: 58465 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders Pending CD Numbers: 202100965 Working interest owners' notified: *** Special Orders: No Special Orders	MERIT ENER	GY COMPA	١Y							LARRY DON WI	GGIN	3					
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Pending CD Numbers: 202100965 Working interest owners' notified: ***	Spacing Orders:	58465				Loca	ation Excep	otion Order	s:	No Exceptions			In	creased Der	nsity Orders:	No Density	y Orders
202100965	Pending CD Numbe	ers: 20210096	5				Vorking int	erest owne	rs' n	otified: ***				Spe	cial Orders:	No Specia	I Orders
		20210096	5														

Total Depth: 7300	Ground Elevation: 3046	Surface Casing: 1	700	IP	Depth to base of Treatable Water-Bearing FM: 500
Under Federal Ju	risdiction: No		Approv	ed Method for	disposal of Drilling Fluids:
Fresh Water Supply W	ell Drilled: No				
Surface Water use	ed to Drill: No				

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[6/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202100965	[6/21/2021 - GC2] - 15-2N-15ECM X58465 MRRW 1 WELL NO OP NAMED REC. 6-22-2021 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202100966	[6/21/2021 - GC2] - (I.O.) 15-2N-15ECM X58465 MRRW SHL 660' FSL, 660' FEL COMPL. INT. 660' FSL, 660' FEL NO OP NAMED REC. 6-22-2021 (THOMAS)
SPACING - 58465	[6/21/2021 - GC2] - (640) 15-2N-15ECM VAC 51679 MRRWU, MRWLK EXT 41483/43338 MRRW