API NUMBER: 043 23724

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/23/2021

Expiration Date: 12/23/2022

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 24	Taurahia	. 10N) and a 15\\\	Cauntu	DEWEY					
		Township	<u> </u>	Range: 15W	County:	DEWEY					
SPOT LOCATION:	NE NW	sw	FEET FROM Q	JARTER: FRO	M SOUTH	FROM WEST					
			SECTIO	N LINES:	1000	380					
Lease Name:	STATESMAN 19-15	-24		Well	No: 1H		Well will be	380	feet from nearest u	nit or lease b	ooundary.
Operator Name:	STAGHORN PETRO	DLEUM II LLC		Telepho	ne: 9185842	2558			OTC/OCC No	umber: 2	24056 0
STAGHORN PETROLEUM II LLC						CHAIN LAND & CATTLE CO., INC.					
1 W 3RD ST STE 1000						237687 STATE HIGHWAY 51					
TULSA, OK 74103-3500						CANTON OK 73724					
,									010 7372-	•	
						_					
Formation(s)	(Permit Valid fo	r Listed Fo	rmations Or	ly):							
Name	lame Code Depth										
1 RED FORK		404F	RDFK	8282							
Spacing Orders:	112967			Location Ex	ception Orde	rs: No Exceptions		Inc	creased Density Order	s: No Dens	ity Orders
Pending CD Numbers: 202100868 Working interest own						ers' notified: *** Special Orders: No Special Orders					
202100869 Working interest owners											
Total Depth: 12500 Ground Elevation: 1830 Surface Casing: 510 Depth to base of Treatable Water-Bearing FM: 260											
Under	Fodoral Juriadiation:		Approved Meti	and for diamonal of Dri	lling Elvi	do					
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No						Approved Method for disposal of Drilling Fluids:					
Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37664 H. (Other) SEE MEMO						
						H. (Other)		SEE ME	:MO		
PIT 1 INFORMATION						Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 8000 Average: 5000						Pit Location	on Formation: TERR	ACE			
Is depth to	top of ground water gr	eater than 10ft	below base of p	it? Y							
Within 1 r	mile of municipal water	well? N									
Wellhead Protection Area? N											
Pit <u>is</u> lo	ocated in a Hydrologica	Illy Sensitive A	rea.								
PIT 2 INFORMATION						Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: OIL BASED						Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 300000 Average: 200000					Pit Location	on Formation: TERR	ACE				
Is depth to top of ground water greater than 10ft below base of pit? Y											
Within 1 mile of municipal water well? N											
	Wellhead Protection	Area? N									
Pit is lo	cated in a Hydrologica	IIIv Sensitive A	rea.								

HORIZONTAL HOLE 1

Section: 24 Township: 19N Range: 15W Meridian: IM Total Length: 3600

> County: DEWEY Measured Total Depth: 12500 True Vertical Depth: 8346

Spot Location of End Point: SE NW NW NW

> Feet From: NORTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 380

NOTES: Category

DEEP SURFACE CASING

[6/21/2021 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 19-19N-14W (SE SE SE

Description

HYDRAULIC FRACTURING [6/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:

1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS

TO BE REPORTED TO FRACEOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

[6/23/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-INTERMEDIATE CASING PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

[6/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED **MEMO** TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 202100868 [6/23/2021 - GC2] - (I.O.) 24-19N-15W

X112967 RDFK COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP NAMED REC. 6/14/2021 (MOORE)

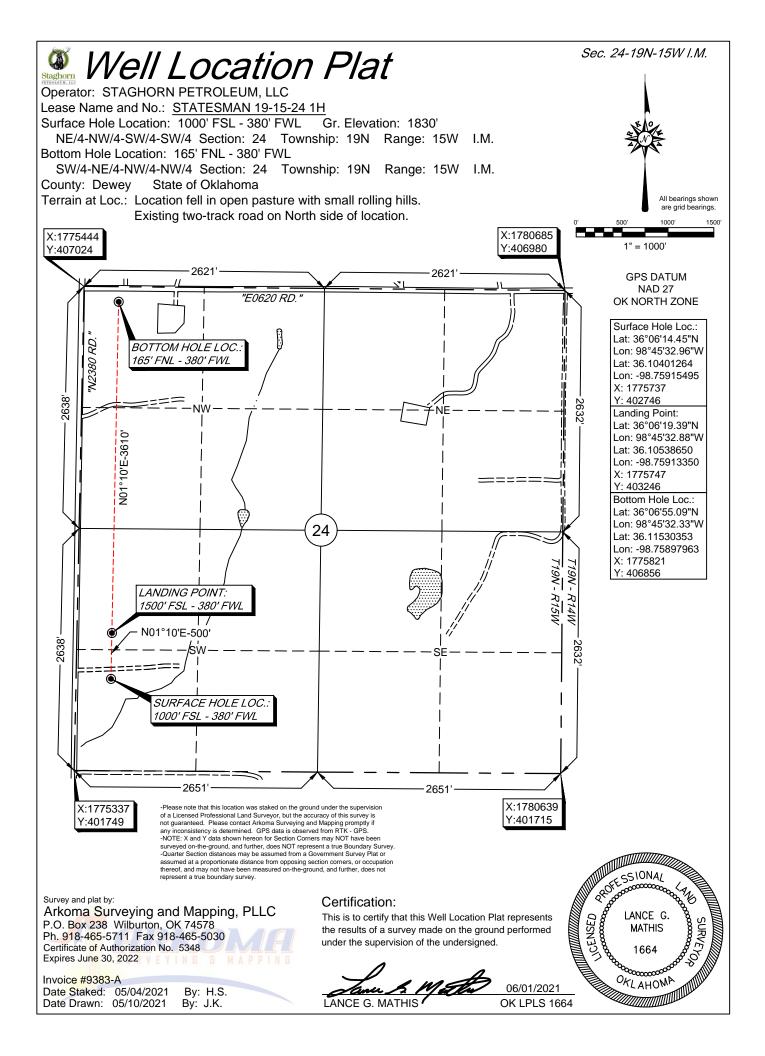
PENDING CD - 202100869 [6/23/2021 - GC2] - 24-19N-15W

X112967 RDFK 1 WELL NO OP NAMED

REC. 6/14/2021 (MOORE)

[6/23/2021 - GC2] - (640) 24-19N-15W **SPACING - 112967 EST RDFK**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Operator: STAGHORN PETROLEUM, LLC Lease Name and No.: STATESMAN 19-15-24 1H

Surface Hole Location: 1000' FSL - 380' FWL Gr. Elevation: 1830'

NE/4-NW/4-SW/4 Section: 24 Township: 19N Range: 15W I.M.

Bottom Hole Location: 165' FNL - 380' FWL

SW/4-NE/4-NW/4-NW/4 Section: 24 Township: 19N Range: 15W I.M.

County: Dewey State of Oklahoma

Terrain at Loc.: Location fell in open pasture with small rolling hills.

Existing two-track road on North side of location.



Sec. 24-19N-15W I.M.

GPS DATUM NAD 27 OK NORTH ZONE

1" = 1000'

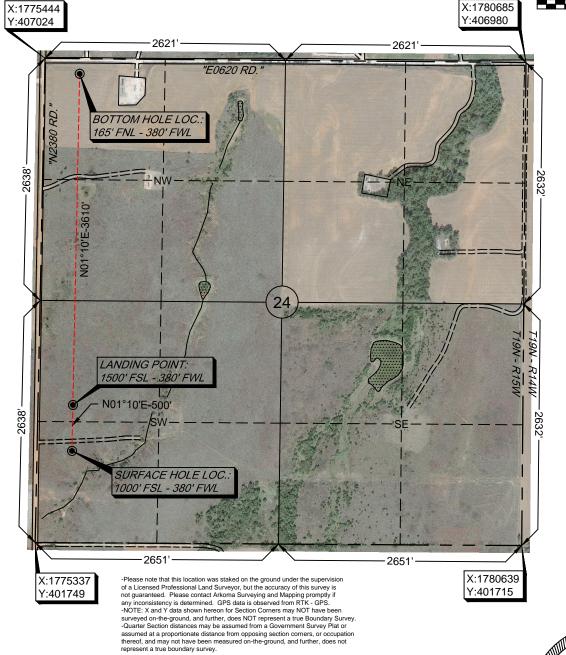
Surface Hole Loc.: Lat: 36°06'14.45"N Lon: 98°45'32.96"W Lat: 36.10401264 Lon: -98.75915495 X: 1775737 Y: 402746 Landing Point:

Lat: 36°06'19.39"N Lon: 98°45'32.88"W Lat: 36.10538650 Lon: -98.75913350

X: 1775747 Y: 403246

Bottom Hole Loc.: Lat: 36°06'55.09"N Lon: 98°45'32.33"W Lat: 36.11530353 Lon: -98.75897963

X: 1775821 Y: 406856



Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2022 VEYING MAPPING

Invoice #9383-A

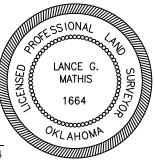
Date Staked: 05/04/2021 By: H.S. Date Drawn: 05/10/2021 By: J.K.

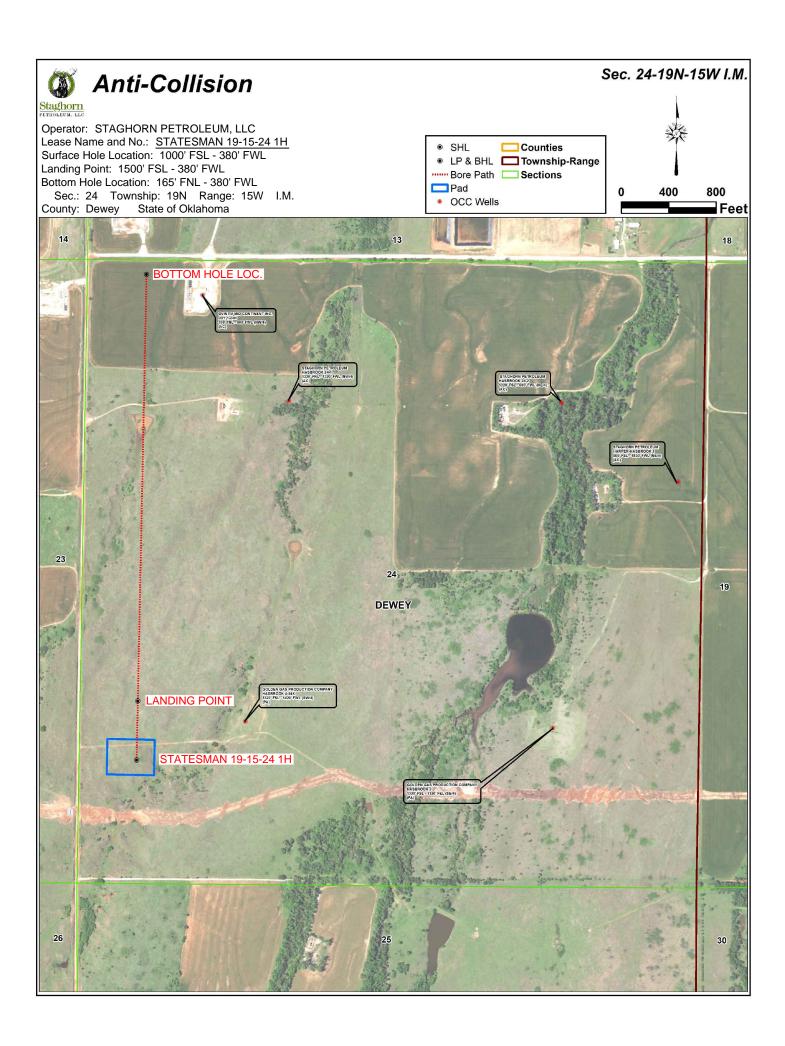
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS O

06/01/2021 OK LPLS 1664







Topographic Vicinity Map

Operator: STAGHORN PETROLEUM, LLC Lease Name and No.: STATESMAN 19-15-24 1H Surface Hole Location: 1000' FSL - 380' FWL

Landing Point: 1500' FSL - 380' FWL Bottom Hole Location: 165' FNL - 380' FWL

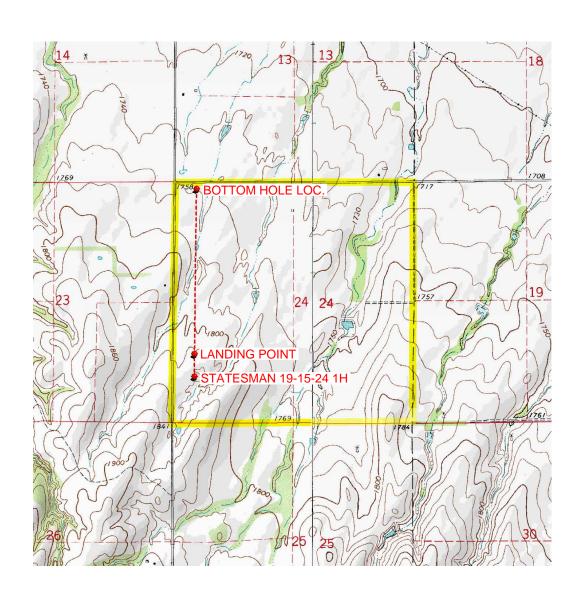
Sec.: 24 Township: 19N Range: 15W I.M.

County: Dewey State of Oklahoma

Ground Elevation at Surface Hole Location: 1830'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 05/26/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

