

API NUMBER: 017 25716

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/07/2021
Expiration Date: 04/07/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 383 2387

Lease Name: HUNT 1207 Well No: 27-22-4MXH Well will be 383 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

DONALD ELMENHORST
1200 E OKC 10TH
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9611
2	WOODFORD	319WDFD	9824

Spacing Orders: 146122
147489
171067
720696

Location Exception Orders: No Exceptions

Increased Density Orders: 720895
720896

Pending CD Numbers: 202101587
202101588
202101595

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20400 Ground Elevation: 1377

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 340

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37789
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 22	Township: 12N	Range: 7W	Meridian: IM	Total Length: 10329
	County: CANADIAN			Measured Total Depth: 20400
Spot Location of End Point: NW	NE	NE	NW	True Vertical Depth: 9880
Feet From: NORTH		1/4 Section Line: 50		End Point Location from
Feet From: WEST		1/4 Section Line: 2110		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[10/5/2021 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[10/5/2021 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 720895	<p>[10/7/2021 - G56] - 22-12N-7W X146122/147489 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021</p>
INCREASED DENSITY - 720896	<p>[10/7/2021 - G56] - 27-12N-7W X171067 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021</p>
MEMO	[10/5/2021 - GB1] - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101587	<p>[10/7/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 22-12N-7W 50% 27-12N-7W NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101588	<p>[10/7/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1780' FWL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1780' FWL NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101595	<p>[10/7/2021 - G56] - (I.O.) 22 & 27-12N-7W X165:10-3-28(C)(2)(B) MSSP (HUNT 1207 27-22-4MXH) MAY BE CLOSER THAN 600' TO BURNETT 4-27 WELL NO OP NAMED REC 8/30/2021 (HUBER)</p>
SPACING - 146122	<p>[10/7/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP</p>
SPACING - 147489	<p>[10/7/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP</p>
SPACING - 171067	<p>[10/7/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP</p>
SPACING - 720696	<p>[10/7/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL</p>

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017 25716 HUNT 1207 27-22-4MXH



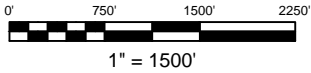
Well Location Plat

S.H.L. Sec. 34-12N-7W I.M.
B.H.L. Sec. 22-12N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-4MXH
Surface Hole Location: 383' FNL - 2387' FEL Gr. Elevation: 1377'
SW/4-NW/4-NW/4-NE/4 Section: 34 Township: 12N Range: 7W I.M.
Bottom Hole Location: 50' FNL - 2110' FWL
NW/4-NE/4-NE/4-NW/4 Section: 22 Township: 12N Range: 7W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in fairly flat cultivated field.



All bearings shown
are grid bearings.



GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°28'40.81"N
Lon: 97°55'38.45"W
Lat: 35.47800361
Lon: -97.92734700
X: 1990133
Y: 174011

Surface Hole Loc.:
Lat: 35°28'40.62"N
Lon: 97°55'37.28"W
Lat: 35.47794974
Lon: -97.92702115
X: 2021730
Y: 173987

First Take Point:
Lat: 35°28'46.25"N
Lon: 97°55'47.89"W
Lat: 35.47951421
Lon: -97.92996851
X: 1989352
Y: 174561

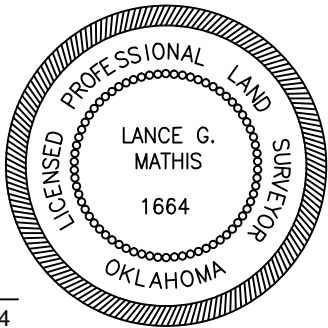
First Take Point:
Lat: 35°28'46.06"N
Lon: 97°55'46.71"W
Lat: 35.47946042
Lon: -97.92964258
X: 2020949
Y: 174536

Last Take Point:
Lat: 35°30'27.27"N
Lon: 97°55'47.81"W
Lat: 35.50757398
Lon: -97.92994727
X: 1989351
Y: 184775

Last Take Point:
Lat: 35°30'27.08"N
Lon: 97°55'46.64"W
Lat: 35.50752109
Lon: -97.92962103
X: 2020948
Y: 184750

Bottom Hole Loc.:
Lat: 35°30'28.40"N
Lon: 97°55'47.81"W
Lat: 35.50788990
Lon: -97.92994697
X: 1989351
Y: 184890

Bottom Hole Loc.:
Lat: 35°30'28.21"N
Lon: 97°55'46.63"W
Lat: 35.50783702
Lon: -97.92962073
X: 2020948
Y: 184865



X:1987241
Y:184937
X:2018838
Y:184912

X:1992510
Y:184944
X:2024108
Y:184920

X:1987240
Y:179664
X:2018838
Y:179640

X:1992520
Y:179689
X:2024118
Y:179665

X:1987242
Y:174398
X:2018839
Y:174374

X:1992520
Y:174391
X:2024118
Y:174367

X:1987234
Y:169103
X:2018832
Y:169079

X:1992523
Y:169106
X:2024120
Y:169082

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is obtained from RTK - GPS. -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

09/24/2021

OK LPLS 1664

Invoice #9518-A-C
Date Staked: 09/21/2021 By: D.W.
Date Drawn: 09/22/2021 By: J.L.



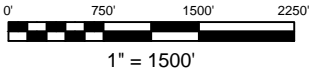
Well Location Plat

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B.H.L. Sec. 22-12N-7W I.M.

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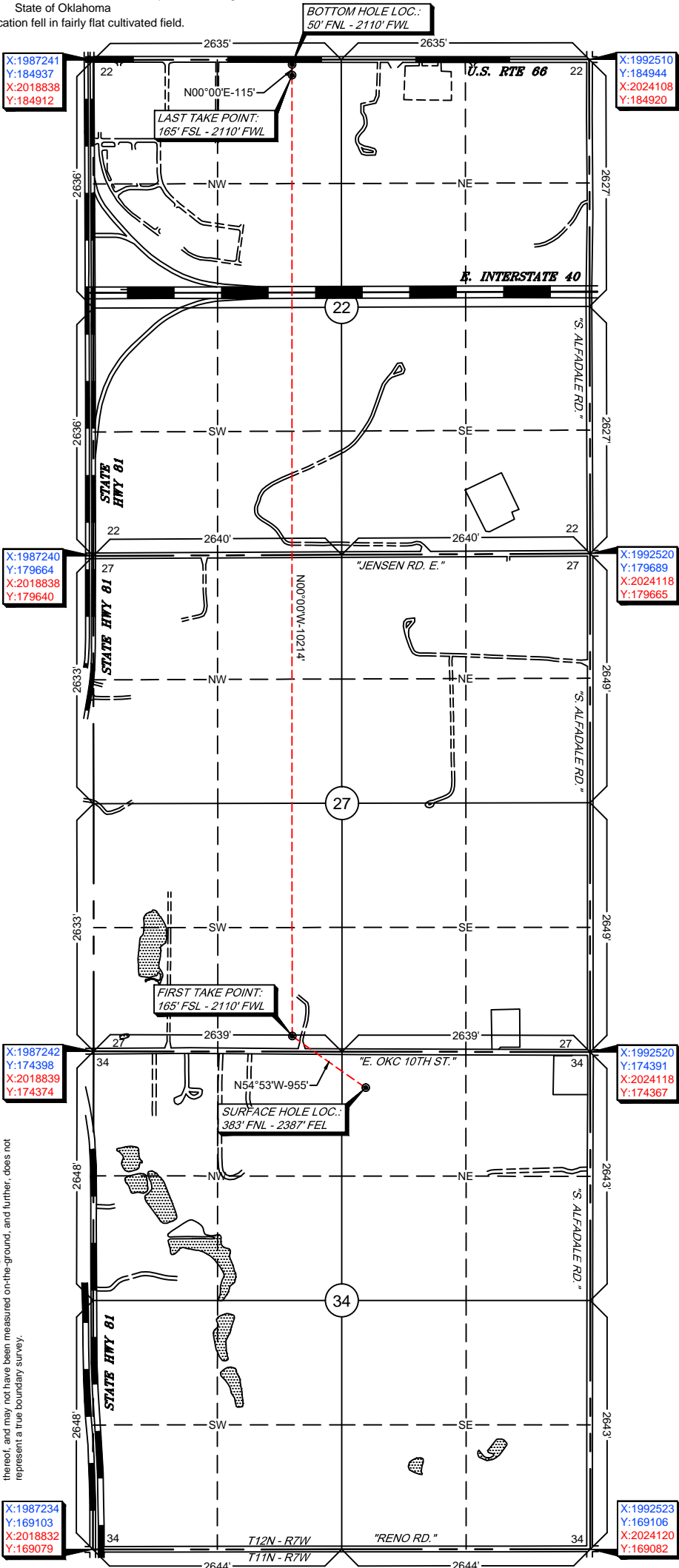
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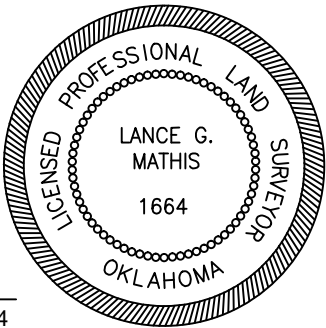
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Invoice #9518-A-C

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Anti-Collision

Secs. 34, 27 & 22-12N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-4MXH
Surface Hole Location: 383' FNL - 2387' FEL
Sec. 34 Twp. 12N Rng. 7W I.M.
First Take Point: 165' FSL - 2110' FWL
Sec. 27 Twp. 12N Rng. 7W I.M.
Last Take Point: 165' FNL - 2110' FWL
Bottom Hole Location: 50' FNL - 2110' FWL
Sec. 22 Twp. 12N Rng. 7W I.M.
County: Canadian State of Oklahoma

● SHL

● FTP, LTP, & BHL

..... Bore Path

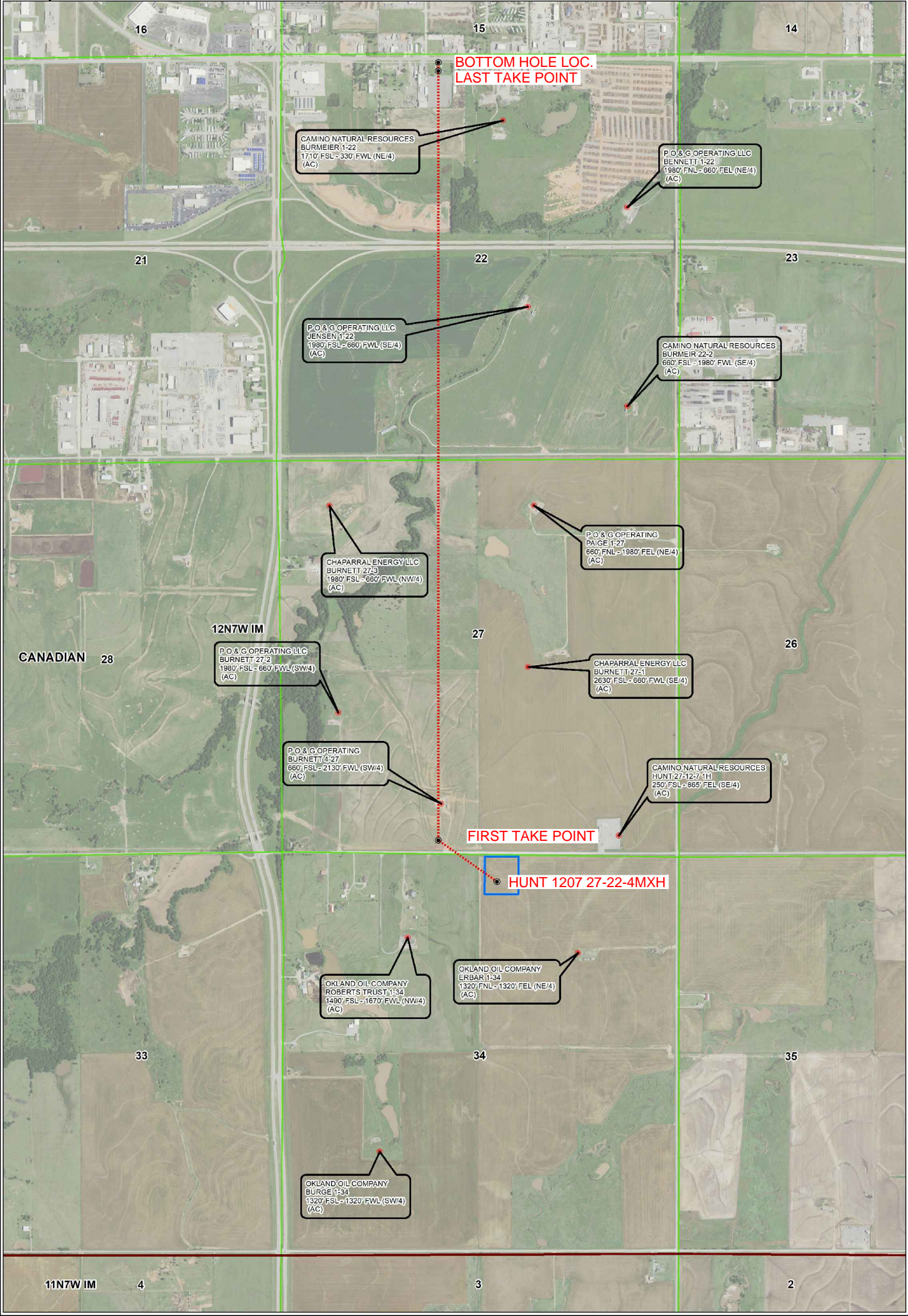
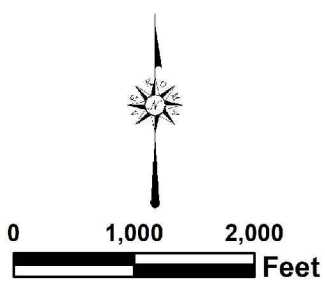
● OCC Wells

PAD

Counties

Township-Range

Sections

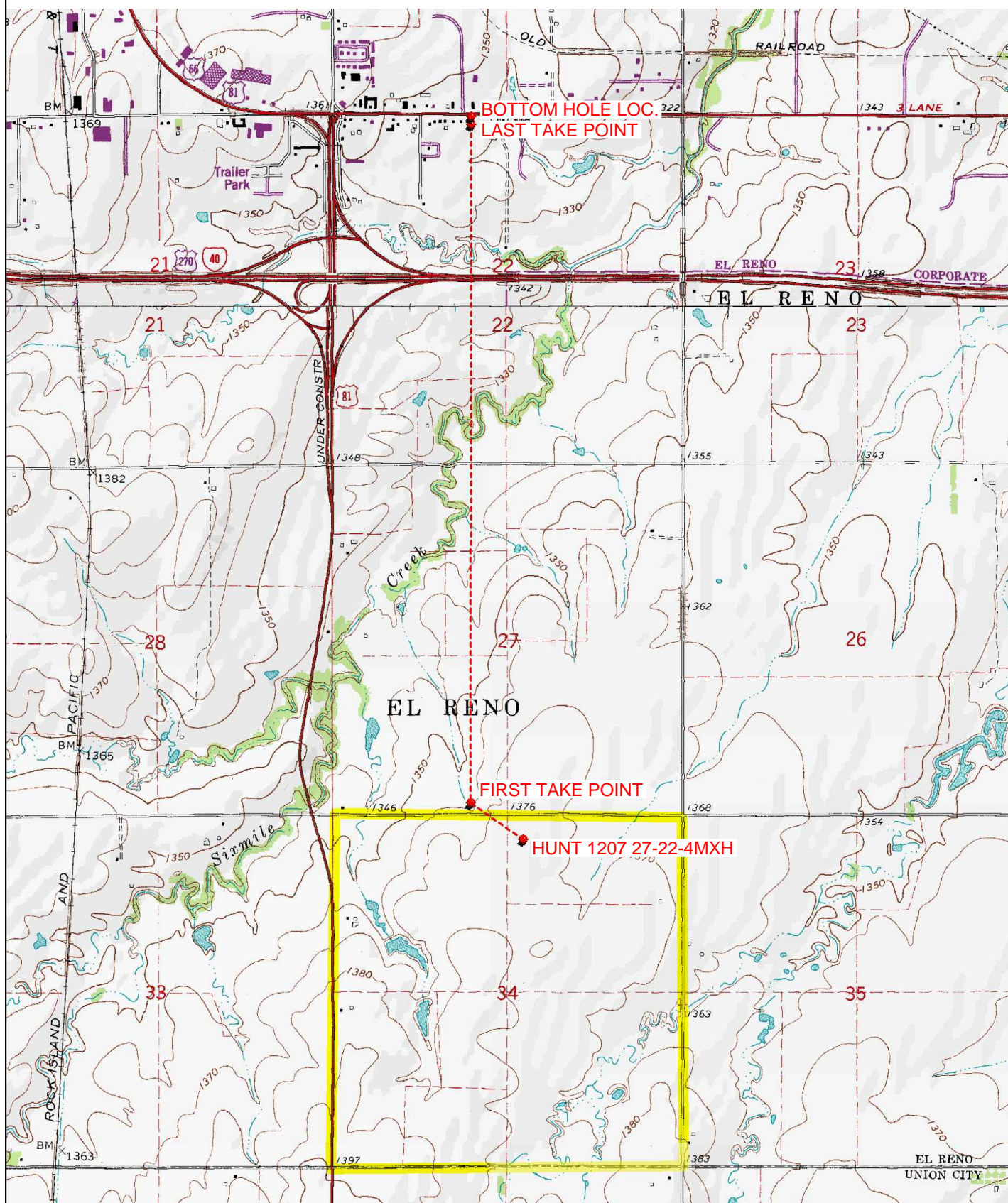




Ground Elevation at Surface Hole Location: 1377'



Scale 1" = 2000'
Contour Interval: 10'



Date Staked: 09/21/2021

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map **CAMINO**

Job #: 9518-A-C

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-4MXH

Accessibility: From the North.

Directions: From the junction US Highway 81
& "OKC 10th E. ST." in Canadian CO., OK, go 0.6 miles
East on "OKC 10th E. ST.", to the Northeast Quarter of
Section 34-12N-7W with the proposed location being on
the South side of the road.

1 inch = 0.25 mile

provided by:
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