API NUMBER: 081 24329

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/18/2022
Expiration Date:	08/18/2023

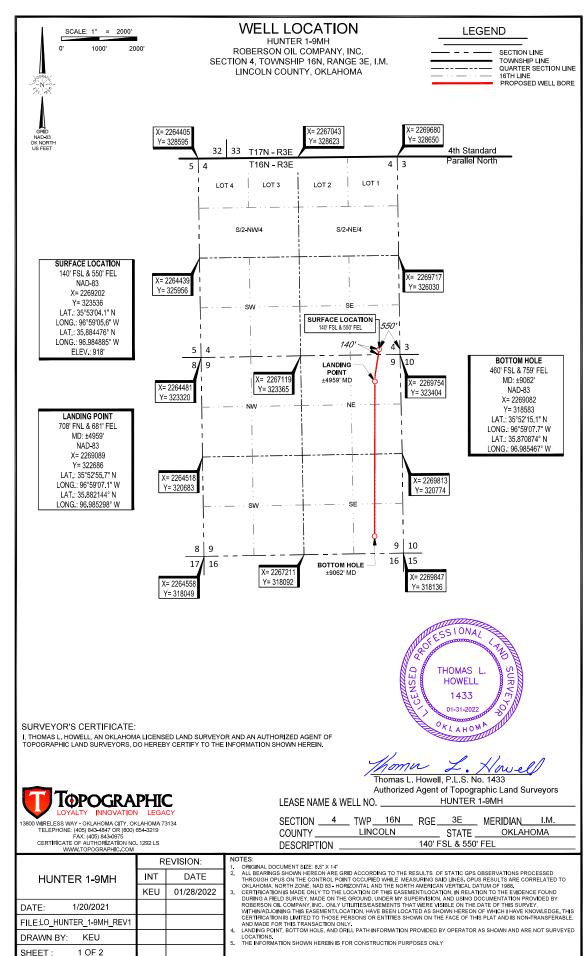
Horizontal Hole Oil & Gas

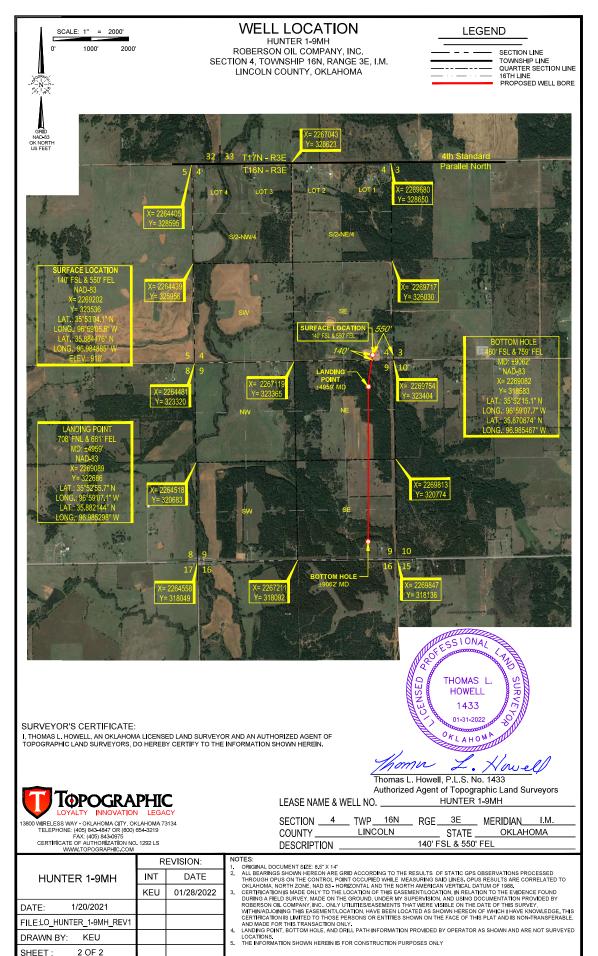
NOTES:

PERMIT TO DRILL

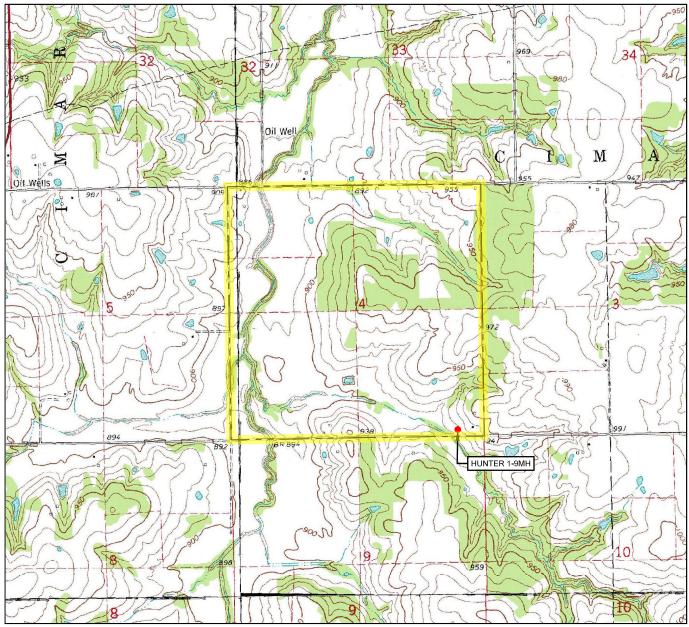
Pending CD Numbers: No Pending Working interest owners' notified: **** Special Orders: Total Depth: 9150 Ground Elevation: 918 Surface Casing: 550 Depth to base of Treatable Water-Bearing Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT	•
Lease Name: HUNTER Well No: 1-9MH Well will be 140 feet from nearest unit of Operator Name: ROBERSON OIL COMPANY INC ROBERSON OIL COMPANY INC PO BOX 8 ADA, OK 74821-0008 CARLA HINKLE PO BOX 576 PERKINS OK 74059 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth 1 MISSISSIPPIAN 359MSSP 4170 Spacing Orders: 690620 Location Exception Orders: No Exceptions Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: Special Orders: Special Orders: Open to base of Treatable Water-Bearing Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT	No Density
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Fresh Water Supply Well Drilled: No D. One time land application (REQUIRES PERMIT) PERMI	g FM: 500
b. One time tails application (Regenteer Edition)	
	ЛІТ NO: 22-38078
Surface Water used to Drill: Yes H. (Other) CLOSED SYSTEM=STEEL PITS F REQUEST	PER OPERATOR
PIT 1 INFORMATION Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C	
Type of Mud System: WATER BASED Pit Location is: BED AQUIFER	
Chlorides Max: 5000 Average: 3000 Pit Location Formation: OSCAR	
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N Wellhead Protection Area? N	
Pit is located in a Hydrologically Sensitive Area.	
<u>s</u> beated in a 1 yardogean, Condition in call	
HORIZONTAL HOLE 1	
Section: 9 Township: 16N Range: 3E Meridian: IM Total Length: 4103	
County: LINCOLN Measured Total Depth: 9150	
Spot Location of End Point: NE SW SE SE True Vertical Depth: 4486	
Feet From: SOUTH 1/4 Section Line: 460 End Point Location from	
Feet From: EAST 1/4 Section Line: 759 Lease,Unit, or Property Line: 460	
<u> </u>	

Category	Description
COMPLETION INTERVAL	[2/17/2022 - G56] - COMPL INT WILL BE NCT 660' FB PER OPERATOR;
HYDRAULIC FRACTURING	[2/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 690620	[2/17/2022 - G56] - (640)(HOR) 9-16N-3E VAC OTHER EXT 685869 MSSP, OTHERS COMPL INT NCT 660' FB





LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY ROBERSON OIL COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

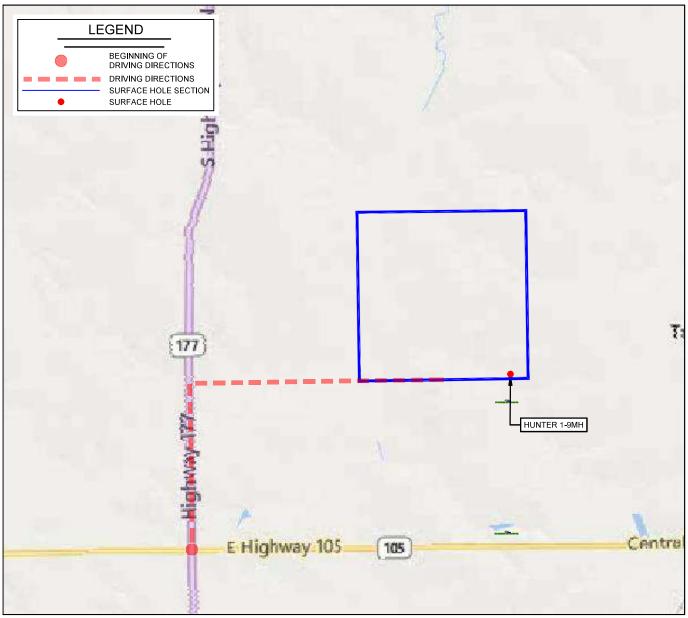
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO, 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



SECTION __4 _ TWP __16N _ RGE __3E __MERIDIAN __I.M.

COUNTY __LINCOLN __STATE __OKLAHOMA

DESCRIPTION _____140' FSL & 550' FEL

DISTANCE & DIRECTION

FROM THE INTERSECTION OF OK-105 & US-177, GO ±1.0 MI. NORTH
ON US-177, THEN ±1.5 MI. EAST ON E 780 RD. TO THE SOUTH
QUARTER CORNER OF SECTION 4-T16N-R3E.

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