API NUMBER: 051 24912	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO) OKLAHOMA CITY	RVATION DIVISION	Approval Date: 02/18/2022 Expiration Date: 08/18/2023
Iulti Unit Oil & Gas	(Rule 165		
	<u>PERMIT T</u>	O DRILL	
WELL LOCATION: Section: 28 Township: 8N	Range: 5W County: GR	ADY]
SPOT LOCATION: NW NE NE	FEET FROM QUARTER: FROM NORTH F	ROM EAST	
	SECTION LINES: 135	1145	
Lease Name: YIPPI KI-YAY 0805	Well No: 21-16-4MXH	Well v	will be 135 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC	C Telephone: 7204052729		OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC		PICKARD LAND, LLC	
1401 17TH ST STE 1000		PO BOX 743	
	0202-1247		
DENVER, CO 8	0202-1247	BLANCHARD	OK 73010
Formation(s) (Permit Valid for Listed Forma	ations Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSI	9250		
2 WOODFORD 319WDF	D 9363		
Spacing Orders: 278507	Location Exception Orders:	721341	Increased Density Orders: 721315
533421			723454
542582			
721340			
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 21330 Ground Elevation: 1384	Surface Casing: 1	500	Depth to base of Treatable Water-Bearing FM: 410
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (F	-
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit: 0	c
Type of Pit System: CLOSED Closed System N	leans Steel Pits	Liner not required for Categor	y: C
Type of Mud System: WATER BASED		Pit Location is:	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: (CHICKASHA
Is depth to top of ground water greater than 10ft belo	ow base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: 0	c
Type of Pit System: CLOSED Closed System N	leans Steel Pits	Liner not required for Categor	
Type of Mud System: OIL BASED		Pit Location is:	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: (CHICKASHA
Is depth to top of ground water greater than 10ft belo	w base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			

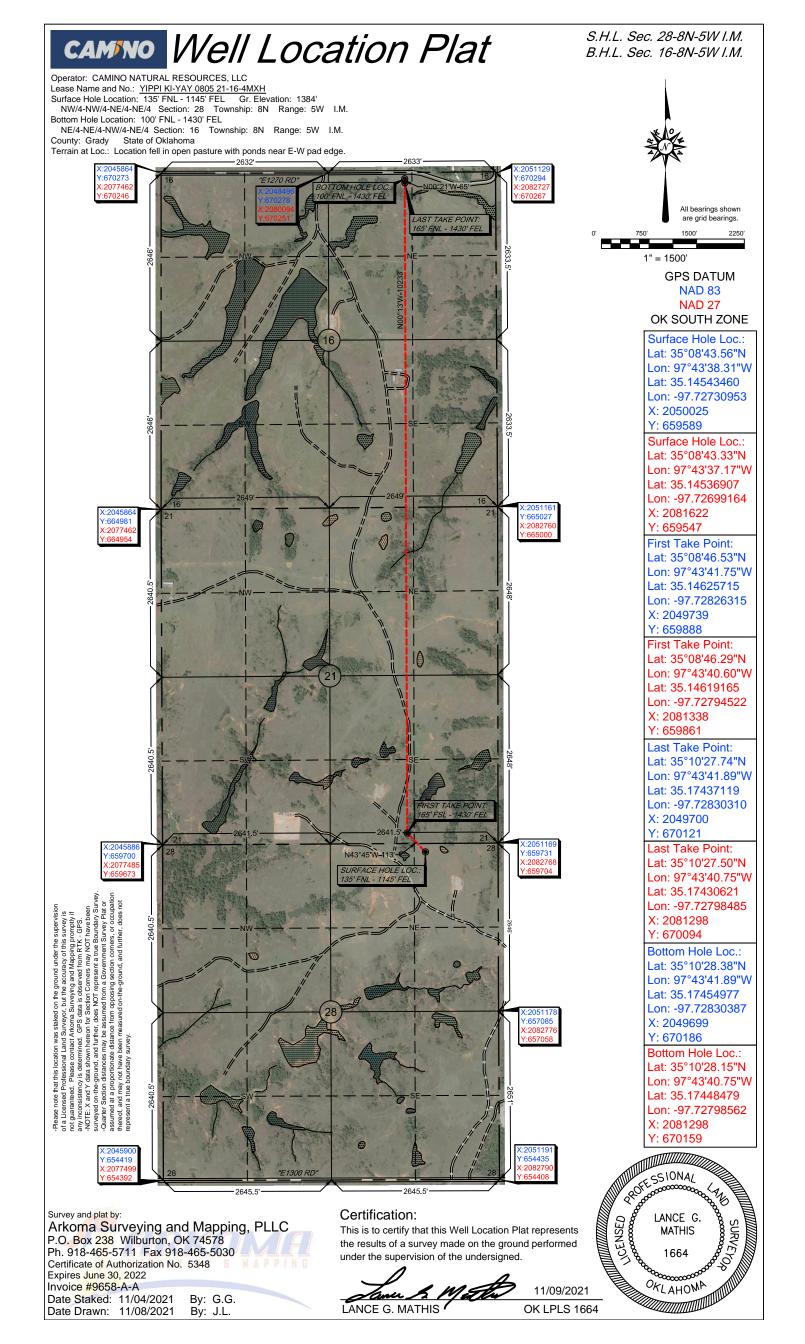
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

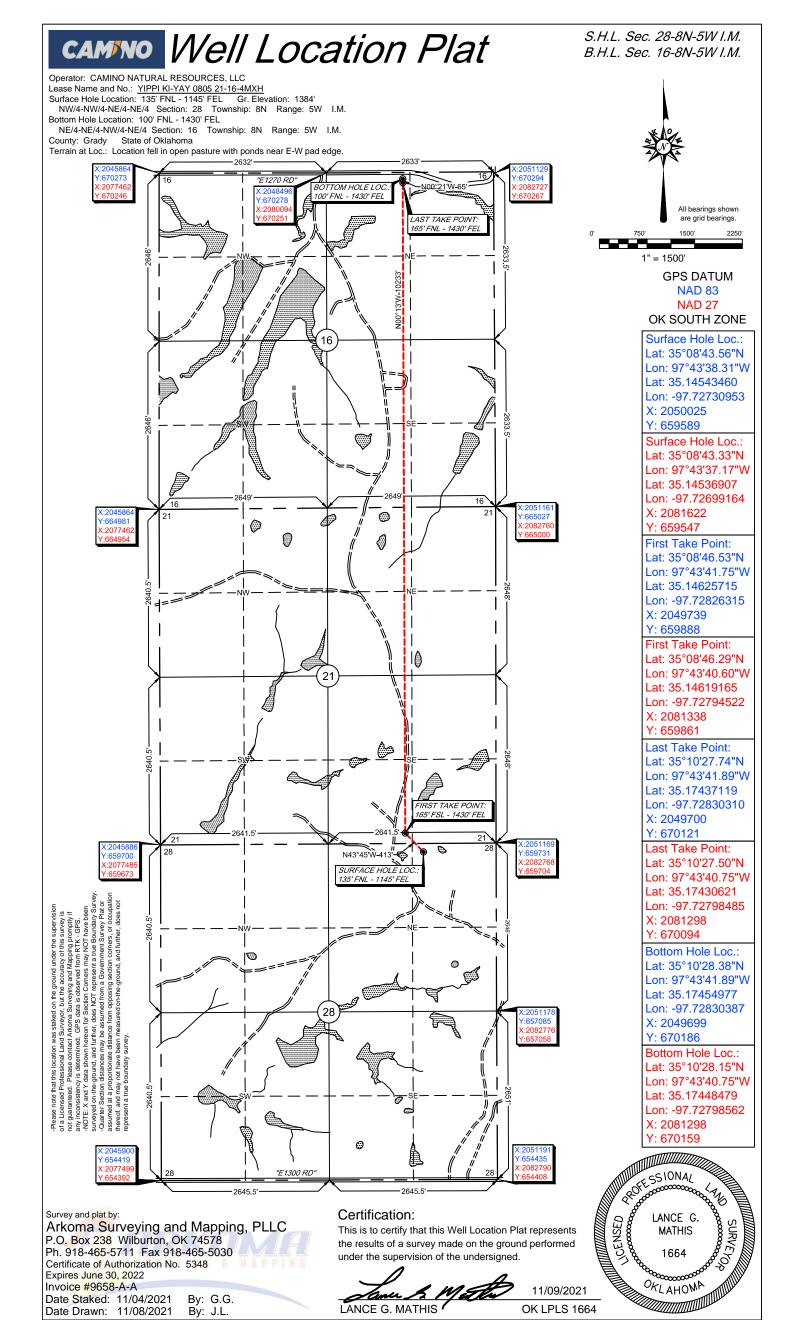
MULTI UNIT HOLE 1					
Section: 16 Township:	8N Rar	nge: 5W	Meridian:	IM Total Length:	10000
County:	GRADY			Measured Total Depth:	21330
Spot Location of End Point:	NE NE	NW	NE	True Vertical Depth:	10493
Feet From: NORTH 1/4 Section Line: 100		End Point Location from			
Feet From:	EAST	1/4 Section	on Line: 1430	Lease, Unit, or Property Line:	100

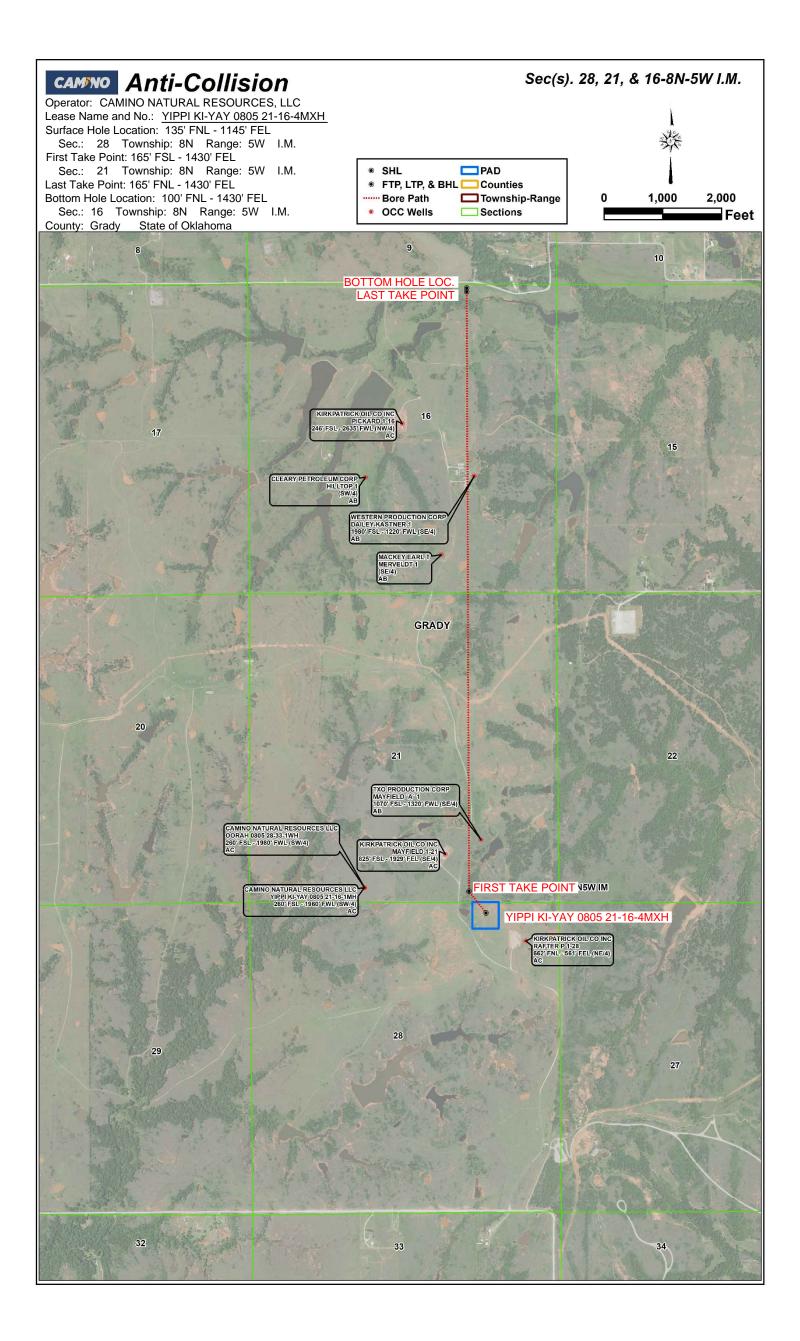
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[1/27/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY – 721315 (202101944)	[2/18/2022 - GB6] - 16-8N-5W X278507 MSSP ONE WELL CAMINO NATURAL RESOURCES, LLC 10/25/2021
INCREASED DENSITY – 723454 (202101946)	[2/18/2022 - GB6] - 21-8N-5W X542582 MSSP ONE WELL CAMINO NATURAL RESOURCES, LLC 10/22/2021
LOCATION EXCEPTION – 721341 (202101953)	[2/18/2022 - GB6] - (I.O.) 16 & 21 -8N-5W X278507 MSSP 16-8N-5W X533421 WDFD 16-8N-5W X542582 MSSP, WDFD 21-8N-5W COMPL. INT. (21-8N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1100' FEL COMPL. INT. (16-8N-5W) NCT 0' FSL, NCT 165' FNL, NCT 1100' FEL CAMINO NATURAL RESOURCES, LLC 10/26/2021
MEMO	[1/27/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING – 278507	[2/18/2022 - GB6] - (640) 16-8N-5W EXT 163907 MSSP, OTHERS
SPACING – 533421	[2/18/2022 - GB6] - (640) 16-8N-5W EXT 257634 WDFD, OTHERS EXT OTHER EST OTHERS
SPACING – 542582	[2/18/2022 - GB6] - (640) 21-8N-5W VAC 285656 MSSP, OTHERS 21-8N-5W VAC 327537 WDFD, OTHERS S2 21-8N-5W EXT 278507 MSSP, OTHERS EXT 533421 WDFD, OTHERS EXT OTHERS EXT OTHERS EST OTHERS
SPACING – 721340 (202101952)	[2/18/2022 - GB6] - (I.O.) 16 & 21 -8N-5W EST MULTIUNIT HORIZONTAL WELL X278507 MSSP 16-8N-5W X533421 WDFD 16-8N-5W X542582 MSSP, WDFD 21-8N-5W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 16-8N-5W 50% 21-8N-5W CAMINO NATURAL RESOURCES, LLC 10/26/2021

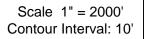


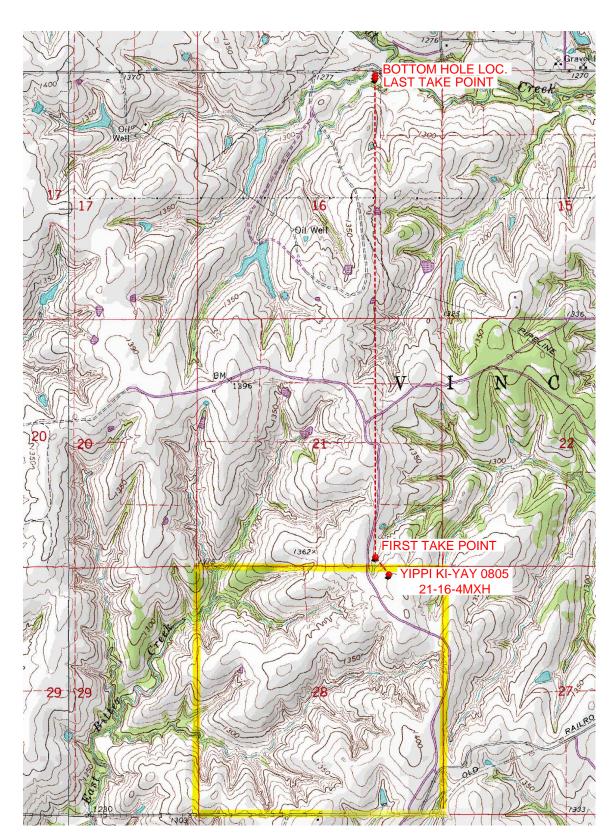




CAMINO NATURAL RESOURCES, LLC Lease Name and No.: <u>YIPPI KI-YAY 0805 21-16-4MXH</u> Surface Hole Location: 135' FNL - 1145' FEL Sec.: 28 Township: 8N Range: 5W I.M. First Take Point: 165' FSL - 1430' FEL Sec.: 21 Township: 8N Range: 5W I.M. Last Take Point: 165' FNL - 1430' FEL Bottom Hole Location: 100' FNL - 1430' FEL Sec.: 16 Township: 8N Range: 5W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1384'





Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 11/04/2021

