

API NUMBER: 073 26359 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/12/2021

Expiration Date: 09/12/2022

Horizontal Hole

Disposal

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 24 Township: 18N Range: 9W County: KINGFISHER

SPOT LOCATION: SW SW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1503 216

Lease Name: MOJAVE SWD

Well No: 1

Well will be 216 feet from nearest unit or lease boundary.

Operator Name: COTTONMOUTH SWD LLC

Telephone: 9184886416

OTC/OCC Number: 24157 0

COTTONMOUTH SWD LLC

6100 S YALE AVE STE 1700

TULSA, OK 74136-1921

KENNETH WEHRENBURG

5221 E 690 ROAD

LOYAL OK 73756

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SHAWNEE	406SHWN	4300
2	OREAD UP	406OREDU	4750
3	OREAD LOW	406OREDL	4900
4	ENDICOTT	406ENDC	5200

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 12043

Ground Elevation: 1199

Surface Casing: 408 IP

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 24 Township: 18N Range: 9W Meridian: IM

Total Length: 2002

County: KINGFISHER

Measured Total Depth: 12043

Spot Location of End Point: SE SE SE SW

True Vertical Depth: 9642

Feet From: SOUTH 1/4 Section Line: 254

End Point Location from
Lease, Unit, or Property Line: 254

Feet From: WEST 1/4 Section Line: 2566

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[2/9/2021 - GC2] - N/A DISPOSAL WELL