API NUMBER: 051 24746 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/06/2020 **Expiration Date:** 07/06/2021

Multi Unit Oil & Gas

nend reason: MOVE S	3HL & UPDATE (	ORDERS	AMEND PER	MIT TO DR	<u>ILL</u>
WELL LOCATION:	Section:	21 Township: 10N	Range: 7W County: G	GRADY	
SPOT LOCATION:	NE NE	SW NE FEET FROM	M QUARTER: FROM NORTH	FROM <b>EAST</b>	
		SECT	CTION LINES: 1545	1588	
Lease Name:	RON HOWARD	) 1007	Well No: 21-16-1M	хн	Well will be 1545 feet from nearest unit or lease boundary.
Operator Name:	CAMINO NATU	URAL RESOURCES LLC	Telephone: 72040527	706	OTC/OCC Number: 24097 0
CAMINO NAT	URAL RESC	OURCES LLC			
1401 17TH ST STE 1000				SHAWNEE M	IILLING COMPANY
DENVER,		CO 80202-1	247	201 S BROAD	DWAY
			J	SHAWNEE	OK 74801
Farmation(a)	(D = rmit \/oli	'I far Listed Formations (	2.4.4.		
Formation(s)	(Permit Vall	id for Listed Formations O			
Name		Code	Depth		
1 MISSISSIPPI 2 WOODFORD		359MSSP 319WDFD	11344 11549		
Spacing Orders:	708254 708253	ט וטייפונ	Location Exception Orders	s: 708915	Increased Density Orders: No Density Orders
<del>,</del>	708914				
Pending CD Number	ers: No Pendin	ıg			Special Orders: No Special Orders
Total Depth: 18	3295	Ground Elevation: 1324	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 230
					Deep surface casing has been approved
Under Federal Jurisdiction: No				Approved Method	for disposal of Drilling Fluids:

Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37091 H. SEE MEMO

**PIT 1 INFORMATION** Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N

Liner not required for Category: C Pit Location is: AP/TE DEPOSIT Pit Location Formation: TERRACE

Category of Pit: C

**PIT 2 INFORMATION** 

Pit

Pit

Type of Pit System: CLOSED Closed System Means Steel Pits

located in a Hydrologically Sensitive Area.

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N located in a Hydrologically Sensitive Area.

Category of Pit: C Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT Pit Location Formation: TERRACE

MULTI UNIT HOLE 1

Section: 16 Township: 10N Range: 7W Total Length: 6753

County: GRADY Measured Total Depth: 18295

Spot Location of End Point: N2 NW NE NE True Vertical Depth: 11549

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 990 Lease,Unit, or Property Line: 50

NOTES:						
Category	Description					
DEEP SURFACE CASING	12/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	12/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:					
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;					
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG					
LOCATION EXCEPTION - 708915 (201905599)	12/18/2019 - GC2 - (I.O.) 16 & 21-10N-7W X201905597 MSSP, WDFD X201905596 MSSP, WDFD COMPL. INT. (21-10N-7W) NCT 1,900 FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (16-10N-7W) NCT 0' FSL, NCT 150' FNL, NCT 660' FEL NO OP. NAMED 2-19-2020					
МЕМО	12/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WINTER CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 708253 (201905596)	12/18/2019 - GC2 - (640)(HOR) 16-10N-7W VAC 107705 CSTR EXT 664890 MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST CONCURRENTLY 640 NON-HORIZONTAL DRILLING AND SPACING UNIT FOR MISS) 1-30-2020					
SPACING - 708254 (201905597)	12/18/2019 - GC2 - (640)(HOR) 21-10N-7W VAC 107705 CSTR EXT 664890 MSSP, WDFD COMPL. INT. (MISS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST CONCURRENTLY WITH 640 NON-HORIZONTAL DRILLING AND SPACING UNIT FOR MISS) 1-30-2020					
SPACING - 708914 (201905598)	12/18/2019 - GC2 - (I.O.) 16 & 21-10N-7W EST MULTIUNIT HORIZONTAL WELL X201905597 MSSP, WDFD X201905596 MSSP, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 66.67% 16-10N-7W 33.33% 21-10N-7W NO OP. NAMED 2-19-2020					

## CAMINO Well Location Plat

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: RON HOWARD 1007 21-16-1MXH Footage: 1545' FNL - 1588' FEL Gr. Elevation: 1324' Section: 21 Township: 10N Range: 7W I.M.

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in an open crop field, with drainage to the North.

API: 051-24746A



1" = 1500'

S.H.L. Sec. 21-10N-7W I.M. B.H.L. Sec. 16-10N-7W I.M.

> **GPS DATUM NAD 83 NAD 27**

## OK SOUTH ZONE

Surface Hole Loc. Lat: 35°19'48.07"N Lon: 97°56'29.03"W Lat: 35.33001899 Lon: -97.94139784 X: 1985981 Y: 726671

Surface Hole Loc.: Lat: 35°19'47.86"N Lon: 97°56'27.86"W Lat: 35.32996029 Lon: -97.94107318 X: 2017578 Y: 726629

First Take Point: Lat: 35°19'48.52"N Lon: 97°56'21.82"V Lat: 35.33014424 Lon: -97.93939436 X: 1986579 Y: 726717

First Take Point: Lat: 35°19'48.31"N Lon: 97°56'20.65"W Lat: 35.33008552 Lon: -97.93906974 X: 2018176 Y: 726675

Last Take Point: Lat: 35°20'54.08"N Lon: 97°56'22.00"W Lat: 35.34835477 Lon: -97.93944401 X: 1986560 Y: 733346

Last Take Point: Lat: 35°20'53.87"N Lon: 97°56'20.83"W Lat: 35.34829667 Lon: -97.93911920 X: 2018157 Y: 733304

Bottom Hole Loc.; Lat: 35°20'55.21"N Lon: 97°56'22.00"W Lat: 35.34867070 Lon: -97.93944466 X: 1986560 Y: 733461

Bottom Hole Loc.: Lat: 35°20'55.01"N Lon: 97°56'20.83"W Lat: 35.34861260 Lon: -97.93911985 X: 2018157



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not quantined. Please context Aroma Surveying and Mapping promptly if any Inconsistency is determined, GPS data is observed from RTK-GPS. AOTE: X and V data shown hereon for Section Convers may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Counter Section Glastences may be assumed from a Government Survey Piet or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #8834-D-B

Date Staked: 11/20/19 By: B.A.
Date Drawn: 11/21/19 By: C.K.
Revised SHL: 02/14/2020 By: C.K

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

02/18/2020 OK LPLS 1664

White SS 10NA/ CENSED LANCE G. SURVE **MATHIS** ALAHOMA OKLAHOMA



