NPI NUMBER: 109 22469 Drizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:	05/10/2019 11/10/2020	
	<u>PI</u>	<u>ERMIT TO DRILL</u>			
	County: OKLAHC EET FROM QUARTER: FROM NO ECTION LINES: 17	ORTH FROM WEST			
Lease Name: ARCADIA FARMS 1404 15-16	Well No: 3	BH	Well will be	e 1334 feet from nearest	unit or lease boundary.
Operator REVOLUTION RESOURCES LLC Name:		Telephone: 405534523	2	OTC/OCC Number:	24162 0
REVOLUTION RESOURCES LLC 14301 CALIBER DR STE 110 OKLAHOMA CITY, OK 7	3134-1016	Ρ.	RCADIA FARMS, L O. BOX 18756 KLAHOMA CITY	LC OK 731	54
Formation(s) (Permit Valid for Listed Forma Name	ations Only): Depth	1	Name	Depth	
1 HUNTON 2 3	6529	6 7 8			
4 5		9 10			
Spacing Orders: 20212	Location Exception Orc	lers:	Increased Density Orders:		
Pending CD Numbers:				Special Orders:	
Total Depth: 12986 Ground Elevation: 1086	Surface Ca	sing: 670	Dept	h to base of Treatable Water-B	earing FM: 610
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved M	lethod for disposal of Dril	ling Fluids:	
Type of Pit System: CLOSED Closed System Means Stee Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 2500	el Pits	D. One time land application (REC H. CLOSED SYSTEM=STEEL PITS			PERMIT NO: 19-36308
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C					
Liner not required for Category: C Pit Location is BED AQUIFER					
Pit Location Formation: KINGMAN					

## HORIZONTAL HOLE 1

OKLAHOMA Sec 16 Twp 14N Rge 4W County Spot Location of End Point: SF SW NI\// NW 1/4 Section Line: Feet From: NORTH 1150 Feet From: WEST 1/4 Section Line: 650 Depth of Deviation: 6006 Radius of Turn: 573 Direction: 275 Total Length: 6080 Measured Total Depth: 12986 True Vertical Depth: 6579 End Point Location from Lease. Unit, or Property Line: 650 Notes: Description Category HYDRAULIC FRACTURING 5/8/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **SPACING - 20212** 5/9/2019 - G75 - (UNIT) 15 & 16-14N-4W

EST WEST EDMOND HUNTON LIME UNIT FOR HNTN

API 109-22469

