

API NUMBER: 051 24964

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/15/2022

Expiration Date: 03/15/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 275 784

Lease Name: TRUMAN-CARMEN 0606

Well No: 28-21-1UMXH

Well will be 275 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052729

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER, CO 80202-1247

MELFORD L. & MARGARET L. SCOTT REVOCABLE TRUST

271 US HIGHWAY 277

CEMENT OK 73017

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SPRINGER	401SPRG	13317
2	BOATWRIGHT	401BTRG	13473
3	BLACK MARKER	354BLKM	14229
4	HORSE FLY	401HRFY	14774

Spacing Orders: 725997

Location Exception Orders: 728336

Increased Density Orders: No Density

116468

728335

Pending CD Numbers: 202200249

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 24800

Ground Elevation: 1134

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38433

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 21	Township: 6N	Range: 6W	Meridian: IM	Total Length: 10000
County: GRADY				Measured Total Depth: 24800
Spot Location of End Point: NW	NE	NW	NW	True Vertical Depth: 15500
Feet From: NORTH	1/4 Section Line: 65		End Point Location from	
Feet From: WEST	1/4 Section Line: 710		Lease, Unit, or Property Line: 65	

NOTES:

Category	Description
DEEP SURFACE CASING	[8/31/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/31/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 728336	<p>[9/15/2022 - GB1] - (I.O.) 21 & 28-6N-6W X725997 BTRG, BLKM, HRFY 28-6N-6W X116468 SPRG 21-6N-6W COMPL INT (28-6N-6W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL COMPL INT (21-6N-6W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL CAMINO NATURAL RESOURCES, LLC 9/12/2022</p>
MEMO	[8/31/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200249	<p>[9/15/2022 - GB1] - 21-6N-6W X116468 SPRG 1 WELL NO OP NAMED REC 5/2/2022 (PRESLAR)</p>
SPACING - 116468	[9/15/2022 - GB1] - (640) 21 & 28-6N-6W EST SPRG, OTHERS
SPACING - 725997	<p>[9/15/2022 - GB1] - (640)(HOR) 28-6N-6W EST BTRG, BLKM, HRFY POE TO BHL NCT 660' FB (COEXIST SP 116468 SPRG)</p>
SPACING - 728335	<p>[9/15/2022 - GB1] - (I.O.) 21 & 28-6N-6W EST MULTIUNIT HORIZONTAL WELL X725997 BTRG, BLKM, HRFY 28-6N-6W X116468 SPRG 21-6N-6W (SPRG IS TARGET IN 21-6N-6W; BTRG, HRFY ADJ CSS TO BLKM IN 28-6N-6W) 50% 28-6N-6W 50& 21-6N-6W CAMINO NATURAL RESOURCES, LLC 9/12/2022</p>

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051 24964 TRUMAN-CARMEN 0606 28-21-1UMXH