

API NUMBER: 051 24963

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/15/2022

Expiration Date: 03/15/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 245 784

Lease Name: SCOTT 0606 Well No: 33-4-1UMXH Well will be 245 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

MELFORD L. & MARGARET L. SCOTT REVOCABLE TRUST
271 US HIGHWAY 277
CEMENT OK 73017

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SPRINGER	401SPRG	13317
2	BOATWRIGHT	401BTRG	13473
3	BLACK MARKER	354BLKM	14229
4	HORSE FLY	401HRFY	14774

Spacing Orders: 725998
726111
726788

Location Exception Orders: 727007

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22270

Ground Elevation: 1134

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38433

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 4	Township: 5N	Range: 6W	Meridian: 1M	Total Length: 7500		
County: GRADY				Measured Total Depth: 22270		
Spot Location of End Point:		SW	SE	SW	NW	True Vertical Depth: 15500
Feet From: NORTH		1/4 Section Line: 2575			End Point Location from	
Feet From: WEST		1/4 Section Line: 710			Lease,Unit, or Property Line: 710	

NOTES:

Category	Description
DEEP SURFACE CASING	[8/31/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/31/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 727007	<p>[9/15/2022 - GB1] - (I.O.) 33-6N-6W & N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>X725998 BTRG, BLKM, HRFY 33-6N-6W</p> <p>X726111 SPRG N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>COMPL INT (33-6N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL</p> <p>COMPL INT (N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL</p> <p>CAMINO NATURAL RESOURCES, LLC</p> <p>7/20/2022</p>
MEMO	[8/31/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 725998	<p>[9/15/2022 - GB1] - (640)(HOR) 33-6N-6W</p> <p>EST BTRG, BLKM, HRFY</p> <p>POE TO BHL NCT 660' FB</p> <p>(COEXIST SP 116468 SPRG)</p>
SPACING - 726111	<p>[9/15/2022 - GB1] - (320)(HOR)(IRR) N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>EST SPRG</p> <p>POE TO BHL NCT 660' FB</p> <p>(COEXIST SP 118211 SPRG)</p>
SPACING - 726788	<p>[9/15/2022 - GB1] - (I.O.) 33-6N-6W & N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X725998 BTRG, BLKM, HRFY 33-6N-6W</p> <p>X726111 SPRG N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>(SPRG TARGET FOR 33-6N-6W; BTRG, HRFY ADJ CSS TO BLKM 4-5N-6W)</p> <p>67% 33-6N-6W</p> <p>33% N2 N2, SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4, N2 SW4 NE4, NW4 SE4 NE4, & NW4 NW4 SW4 4-5N-6W</p> <p>CAMINO NATURAL RESOURCES, LLC</p> <p>7/12/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24963 SCOTT 0606 33-4-1UMXH