API NUMBER: 073 26127 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/06/2019
Expiration Date: 06/06/2021

Horizontal Hole Multi Unit

lorizontal Hole Oil & Gas

Amend reason: OCC CORRECTION - UPDATE ORDERS

AMEND PERMIT TO DRILL

							SECTION LINES:		070		4000
SPOT LOCATION:	SE	SW	SE		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WES
WELL LOCATION:	Sec:	27	Twp:	17N	Rge:	7W	County	: KIN	GFISHER		

Lease Name: BEVERLY 27-17-7 Well No: 2HC Well will be 270 feet from nearest unit or lease boundary.

Telephone: 4059357539; 4059358

Operator CHESAPEAKE OPERATING LLC

OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

MARY J. PENNDORF REVOCABLE TRUST 12169 SOUTH EASE 172ND LANE

SUMMERFIELD FL 34491

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth	
1	OSWEGO	6818	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	641398 644145 699419	Location Exception Orders:	695380 699420 674123 692628 674124 692629		Increased Density Orders:	674154 692625 699418

Pending CD Numbers: Special Orders:

Total Depth: 16800 Ground Elevation: 1069 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34741

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 22 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: C N2 N2 N2 N2 Feet From: NORTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 5643 Radius of Turn: 800 Direction: 10

Total Length: 9900

Measured Total Depth: 16800

True Vertical Depth: 6857

End Point Location from Lease,
Unit. or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 11/22/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

EXCEPTION TO RULE - 674123 (201800106) 12/6/2019 - GB1 - (I.O.) 22-17N-7W

X165:10-3-28(C)(2)(B) OSWG (BEVERLY 22-17-7 2H)***
MAY BE CLOSER THAN 600' TO THE RODNEY HOBBS UNIT 1

CHESAPEAKE OPERATING, LLC.

2-27-2018

*** S/B BEVERLY 27-17-7 2HC: WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR

OPR

EXCEPTION TO RULE - 674124 (201800107) 12/17/2019 - GB1 - (I.O.) 22-17N-7W

X165:10-3-28(C)(2)(B) OSWG (BEVERLY 22-17-7 2H)*** MAY BE CLOSER THAN 600' TO THE GERBER 2

CHESAPEAKE OPERATING, LLC.

2-27-2018

*** S/B BEVERLY 27-17-7 2HC; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR

OPR

EXCEPTION TO RULE - 692628 (201800106) 12/6/2019 - GB1 - EXT OF TIME FOR ORDER # 674123 UNTIL 2/27/2020

EXCEPTION TO RULE - 692629 (201800107) 12/17/2019 - GB1 - EXT OF TIME FOR ORDER # 674124 UNTIL 2/27/2020

HYDRAULIC FRACTURING 11/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 674154 (201800103) 12/6/2019 - GB1 - 22-17N-7W

X641398 OSWG 2 WELLS

CHESAPEAKE OPERATING, LLC.

2-28-2018

INCREASED DENSITY - 692625 (201800103) 12/6/2019 - GB1 - EXT OF TIME FOR ORDER # 674154 UNTIL 2/28/2020

INCREASED DENSITY - 699418 (201901876) 12/6/2019 - GB1 - 27-17N-7W

X644145 OSWG

1 WELL

CHESAPEAKE OPERATING LLC

7/19/2019

LOCATION EXCEPTION - 695380

(201901879)

12/6/2019 - GB1 - (I.O.) 22-17N-7W

X641398 OSWG

COMPL. INT. NCT 330' FNL, NCT 0' FSL, NCT 1320' FEL OR FWL

NO OP. NAMED

4/30/2019

LOCATION EXCEPTION - 699420

(201901878)

12/6/2019 - GB1 - (I.O.) 27-17N-7W

X644145 OSWG

COMPL. INT. NCT 0' FNL, NCT 330' FSL, NCT 1320' FEL OR FWL

NO OP. NAMED

7/19/2019

SPACING - 641398

12/5/2019 - GB1 - (640)(HOR) 22-17N-7W

VAC 242914 OWSG, OTHER VAC 109727 OWSG NW4 VAC 40411/42259 OSWG N2 NE4

EST OSWG, OTHER COMPL INT NLT 660' FB

(COEXIST SP. ORDER #40411/42259 OWSG S2 NE4, N2 SE4, S2 SE4, & SP# 109727 OSWG N2

SW4, S2 SW4)

SPACING - 644145

12/5/2019 - GB1 - (640)(HOR) 27-17N-7W VAC 40411/42259 OSWG S2 & N2 NW4

VAC OTHERS

EST OSWG, OTHERS COMPL INT NLT 660' FB

(COEXIST SP # 40411/42259 S2 NW4, N2 NE4, S2 NE4)

SPACING - 699419 (201901877)

12/6/2019 - GB1 - (I.O.) 27 & 22-17N-7W EST MULTIUNIT HORIZONTAL WELL

X644145 OSWG 27-17N-7W X641398 OSWG 22-17N-7W

50% 27-17N-7W 50% 22-17N-7W

CHESAPEAKE OPERATING, LLC

7/19/2019