

API NUMBER: 143 24374

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/29/2023

Expiration Date: 12/29/2024

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Section: 18 Township: 20N Range: 13E County: TULSA

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 540 170

Lease Name: QUINTON

Well No: 7

Well will be 170 feet from nearest unit or lease boundary.

Operator Name: CROSE OIL COMPANY

Telephone: 9185270462

OTC/OCC Number: 10281 0

CROSE OIL COMPANY

PO BOX 504

COLLINSVILLE, OK 74021-0504

BRENDA QUINTON NUNLEY

7959 SOUTH 438

LOCUST GROVE OK 74352

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	580
2	RED FORK	404RDFK	930
3	BARTLESVILLE	404BRVL	1080
4	TUCKER	404TCKR	1340
5	BURGESS	404BRGS	1450

	Name	Code	Depth
6	MISSISSIPPI LIME	351MSSLM	1580
7	SIMPSON	202SMPS	1800
8	ARBUCKLE	169ABCK	1880

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 2100

Ground Elevation: 636

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: SEMINOLE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Additional Surface Owner(s)	Address	City, State, Zip
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	CANTON, TX 75103
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	ZEPHYRHILLIS, FL 33542
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	BOULDER CITY, NV 89005
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	BELLA VISTA, AR 72715
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	LAKEWOOD, CO 80228
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	TAHLEQUAH, OK 74464
GLEND A QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	CEDAR PARK, TX 78613

NOTES:	
Category	Description
HYDRAULIC FRACTURING	<p>[6/15/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[6/15/2023 - GC2] - N/A - DISPOSAL WELL