API NUMBER: 073 26698

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/17/2020	
Expiration Date:	09/17/2021	

Multi Unit Oil & Gas

PERMIT TO DRILL

			I FIZIALLI	IO DIVILL			
WELL LOCATION:	Section: 10	Township: 15N	Range: 7W County:	KINGFISHER			
SPOT LOCATION:	S2 NW SW	/ SE FEET FROM	QUARTER: FROM SOUTH	FROM EAST			
		SEC	TION LINES: 705	2310			
Lease Name:	MARY		Well No: 1507 6H	-3X	Well will be 7	705 feet from nearest t	unit or lease boundary.
Operator Name:	OVINTIV MID-CONTIN	ENT INC.	Telephone: 2812105	100; 9188781290;		OTC/OCC N	umber: 20944 0
OVINTIV MID	D-CONTINENT INC						
4 WATERWA	AY AVE STE 100			LAWRENCE REHERMAN, JR. AND CENA JO REHERMAN			
THE WOODL	_ANDS.	TX 77380-2	764	23876 N. 2860 RD			
	,			KINGFISHER		OK 73750	
] Kiivorioriek			
Formation(s)	(Permit Valid for I	Listed Formations (Only):				
Name	•	Code	Depth	1			
1 MISSISSIPE	PIAN	359MSSP	7800				
Spacing Orders:	617362		Location Exception Orde	rs: 695438		Increased Density Orde	rs: 692479
. 0	695437		Location Exception Orde	709454		moreased Density Orde	709445
	709453						692478
				695441			709444
				709457			
Pending CD Numb	ers: No Pending					Special Orde	rs: No Special Orders
Total Depth: 1	18623 Ground	Elevation: 1119	Surface Casing:	1500	Depth to b	pase of Treatable Water-Be	earing FM: 270
						Deep surface cas	ing has been approved
Under	r Federal Jurisdiction: No	0		Approved Method for	or disposal of Drilling	Fluids:	
Fresh Wate	er Supply Well Drilled: No	0		D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37309			
Surfac	e Water used to Drill: No	0				wn. 12N Rng. 8W Cnty. 17	Order No: 587498
				_			
PIT 1 INFOR		Ole and Outland Marine Of	I Dita	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C Pit Location is: BED AQUIFER				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000				ormation: CEDAR HI			
	top of ground water grea	stor than 10ft holow base of	of pit?	Fit Location Fo	offination. CEDAR HI	LLS	
			n pit: 1				
vvitriiri i	mile of municipal water w						
D: 1- 1	Wellhead Protection Are						
Pit <u>is</u> I	located in a Hydrologically	/ Sensitive Area.					
PIT 2 INFORMATION		Catego	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C			
Type of Mud System: OIL BASED			Pit Location is: BED AQUIFER				
	00000 Average: 200000			Pit Location Fo	ormation: CEDAR HI	LLS	
Is depth to	top of ground water grea	ter than 10ft below base of	of pit? Y				
Within 1	mile of municipal water w	ell? N					
	Wellhead Protection Are	ea? N					
Pit <u>is</u> I	located in a Hydrologically	Sensitive Area.					

MULTI UNIT HOLE 1

Section: 3 Township: 15N Range: 7W Total Length: 10217

County: KINGFISHER Measured Total Depth: 18623

Spot Location of End Point: NW NE NW NE True Vertical Depth: 8000

Feet From: NORTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 1659 Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	3/9/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695441 (201810281)	3/17/2020 - GC2 - (I.O.) 3 & 10-15N-7W X165:10-3-28(C)(2)(B) MSSP, OTHER (MARY 1507 6H-3X) MAY BE CLOSER THAN 600' TO MARY 1507 2H-3X, MARY 1507 3H-3X, MAY 1507 4H-3X, MARY 1507 5H-3X, MARY 7H-3X, MARY 1H-3X NO OP. NAMED 5-1-2019
EXCEPTION TO RULE - 709457 (201810281)	3/17/2020 - GC2 - EXT OF TIME ORDER 695441 UNTIL 5-1-2021
HYDRAULIC FRACTURING	3/9/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692478 (201810267)	3/17/2020 - GC2 - 3-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 692479 (201810268)	3/17/2020 - GC2 - 10-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 709444 (201810267)	3/17/2020 - GC2 - EXT OF TIME FOR ORDER 692478 UNTIL 3-6-2021
INCREASED DENSITY - 709445 (201810268)	3/17/2020 - GC2 - EXT OF TIME FOR ORDER 692479 UNTIL 3-6-2021
LOCATION EXCEPTION - 695438 (201810278)	3/17/2020 - GC2 - (I.O.) 3 & 10-15N-7W X617362 MSSP, OTHER COMPL. INT. (10-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (3-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL NO OP. NAMED 5-1-2019
LOCATION EXCEPTION - 709454 (201810278)	3/17/2020 - GC2 - EXT OF TIME FOR ORDER 695340 UNTIL 5-1-2021
МЕМО	3/9/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 617362	3/17/2020 - GC2 - (640)(HOR) 3 & 10-15N-7W VAC 41819 MSLCR VAC 184418 MSSLM, MNNG VAC 37910 MSLCR VAC 182706 MSSSD E2 10-15N-7W EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB

SPACING - 695437 (201810277)	3/17/2020 - GC2 - (I.O.) 3 &10-15N-7W EST MULTIUNIT HORIZONTAL WELL X617362 MSSP, OTHER 50% 3-15N-7W 50% 10-15N-7W NEWFIELD EXPLORATION MID-CONTINENT INC (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC) 5-1-2019
SPACING - 709453 (201810277)	3/17/2020 - GC2 - EXT OF TIME FOR ORDER 709451 UNTIL 5-1-2021