API NUMBER: 073 26579

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/17/2019
Expiration Date: 11/17/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 16N Rge: 6W County: KINGFISHER

SPOT LOCATION: SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 233 1039

Lease Name: TOAD 1606 Well No: 2LOH-14 Well will be 233 feet from nearest unit or lease boundary.

Operator CHAPARRAL ENERGY LLC Telephone: 4054788770; 4054264 OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY. OK 73114-7800

KERMIT C. KUELZER 901 PARK LANE

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 1 6988 6 2 7 3 8 4 9 10 658720 Spacing Orders: Location Exception Orders: 682474 Increased Density Orders: 682673

Pending CD Numbers: Special Orders:

Total Depth: 12400 Ground Elevation: 1096 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36626

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

## HORIZONTAL HOLE 1

Sec 14 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: SW SW SE SE
Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 1040

Depth of Deviation: 6462 Radius of Turn: 600 Direction: 181

Total Length: 4995

Measured Total Depth: 12400

True Vertical Depth: 7475

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 5/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 682673 5/17/2019 - G56 - 14-16N-6W

X658720 MSNLC

3 WELLS

CHAPARRAL ENERGY, LLC

9/7/2018

LOCATION EXCEPTION - 682474 5/17/2019 - G56 - (I.O.) 14-16N-6W

X658720 MSNLC

COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL & FWL

CHAPARRAL ENERGY, LLC

9/5/2018

MEMO 5/13/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category

Description

SPACING - 658720

5/17/2019 - G56 - (640)(HOR) 14-16N-6W EXT 648302 MSNLC, OTHERS COMPL INT NCT 660' FB (COEXIST WITH SP # 61541 MSSLM)

