

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24848

Approval Date: 05/17/2019

Expiration Date: 11/17/2020

Horizontal Hole
Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 29 Twp: 8N Rge: 18E County: PITTSBURG
SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2444 1654

Lease Name: MCMENNAMY Well No: 3H-29 Well will be 1654 feet from nearest unit or lease boundary.
Operator Name: RED MOUNTAIN OPERATING LLC Telephone: 4058424500 OTC/OCC Number: 23694 0

RED MOUNTAIN OPERATING LLC
5901 N WESTERN AVE
OKLAHOMA CITY, OK 73118-1253

KENNETH R. MCMENNAMY
19133 EAST STATE HWY. 31
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7015	6	
2	WOODFORD	7477	7	
3	HUNTON	7540	8	
4			9	
5			10	

Spacing Orders: 679338 Location Exception Orders: 688319 Increased Density Orders: 686660
685311
688318
696202

Pending CD Numbers:

Special Orders:

Total Depth: 15000 Ground Elevation: 918 Surface Casing: 320 Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36422

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

HORIZONTAL HOLE 1

Sec 20 Twp 8N Rge 18E County PITTSBURG

Spot Location of End Point: S2 S2 N2 N2

Feet From: NORTH 1/4 Section Line: 1000

Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 7150

Radius of Turn: 750

Direction: 5

Total Length: 6672

Measured Total Depth: 15000

True Vertical Depth: 7540

End Point Location from Lease,
Unit, or Property Line: 1000

Notes:

Category

Description

BOTTOM-HOLE LOCATION

4/9/2019 - G75 - 1000' FNL, 2640' FWL 20-8N-18E PER STAKING PLAT

HYDRAULIC FRACTURING

3/28/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686660

4/11/2019 - G75 - (I.O.) 29-8N-18E
X679338 WDFD **
1 WELL
RED MOUNTAIN OP., LLC
11-14-2018

** S/B X679338/696202 WDFD; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages.

121 24848 MCMENNAMY 3H-29

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 688319	<p>4/9/2019 - G75 - (I.O.) 29 & 20-8N-18E X679338 MSSP, WDFD, HNTN 29-8N-18E ** X685311 MSSP, WDFD, HNTN 20-8N-18E SHL (29-8N-18E) 2640' FNL, 1320' FWL ++ COMPL. INT. (29-8N-18E) NCT 2640' FSL, NCT 0' FNL, NCT 1320' FWL OR FEL COMPL. INT. (20-8N-18E) NCT 0' FSL, NCT 1000' FNL, NCT 1320' FWL OR FEL RED MOUNTAIN OP., LLC 12-14-2018</p> <p>** S/B X679338/696202 MSSP, WDFD, HNTN 29-8N-18E; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p> <p>++ ITD HAS SHL 2444' FSL, 1654' FWL 29-8N-18E; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER OPERATOR</p>
MEMO	<p>3/28/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT</p>
SPACING - 679338	<p>4/9/2019 - G75 - (640)(HOR) 29-8N-18E EST MSSP, WDFD, HNTN, OTHER COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL</p>
SPACING - 685311	<p>4/9/2019 - G75 - (640)(HOR) 20-8N-18E EXT 679338 MSSP, WDFD, HNTN, OTHER COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL</p>
SPACING - 688318	<p>4/9/2019 - G75 - (I.O.) 29 & 20-8N-18E EST MULTIUNIT HORIZONTAL WELL X679338 MSSP, WDFD, HNTN 29-8N-18E ** X685311 MSSP, WDFD, HNTN 20-8N-18E (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 42% 29-8N-18E 58% 20-8N-18E RED MOUNTAIN OP., LLC 12-14-2018</p> <p>** S/B X679338/696202 MSSP, WDFD, HNTN 29-8N-18E; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p>
SPACING - 696202	<p>5/17/2019 - G75 - NPT 679338 CORRECTING PARAGRAPH 7(B) TO PUT FORMATIONS IN DEPTH ORDER AND 7(F) TO COEXIST SPACING ORDER # 125682 HNTN 29-8N-18E</p>

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

Operator: RED MOUNTAIN ENERGY, LLC
 Lease Name and No.: McMENNAMY 0818 3H-29
 Footage: 2444' FSL - 1654' FWL Gr. Elevation: 918'
 Section: 29 Township: 8N Range: 18E I.M.
 County: Pittsburg State of Oklahoma
 Terrain at Loc.: Location fell on a hilltop with some small timber.

S.H.L. Sec. 29-8N-18E I.M.
 B.H.L. Sec. 20-8N-18E I.M.



All bearings shown
 are geodetic bearings
 unless noted

0' 660' 1320' 1980'

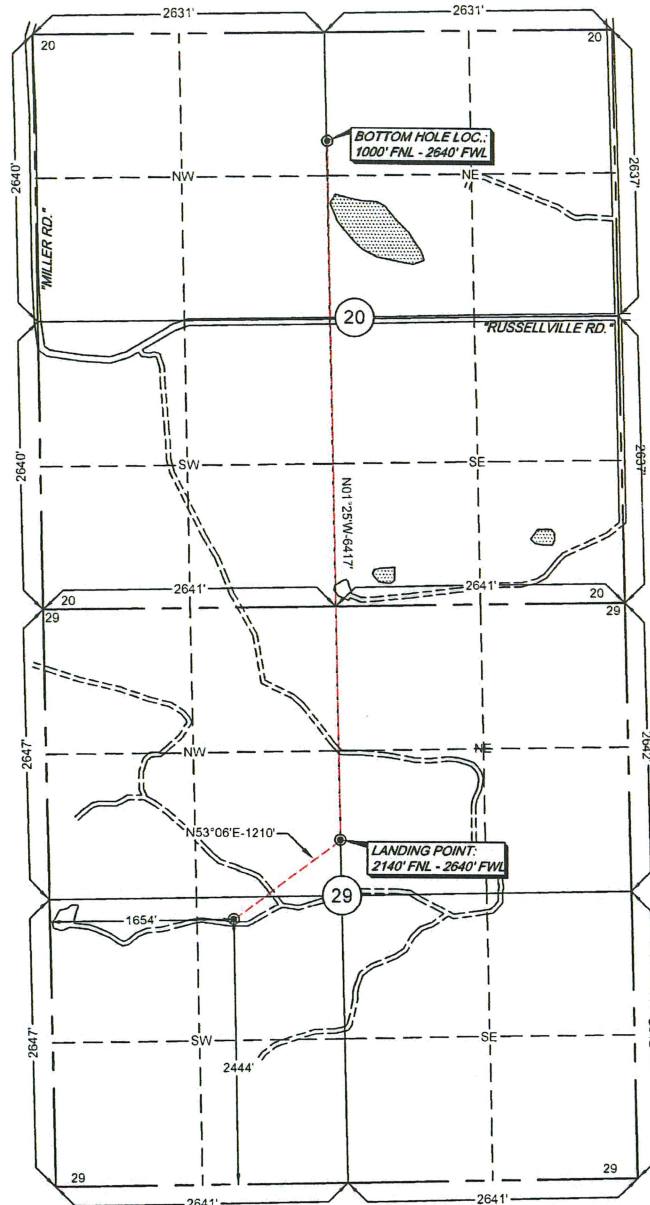
1" = 1320'

GPS DATUM
 NAD 83
 OK SOUTH ZONE

Surface Hole Loc.:
 Lat: 35°08'16.64"N
 Lon: 95°25'56.05"W
 X: 2736159
 Y: 666522

Landing Point:
 Lat: 35°08'23.58"N
 Lon: 95°25'44.18"W
 X: 2737127
 Y: 667248

Bottom Hole Loc.:
 Lat: 35°09'27.05"N
 Lon: 95°25'44.14"W
 X: 2736967
 Y: 673663



Please note that this location was obtained on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is obtained from RTK - GPS. The data shown herein for Station Corners may NOT have been surveyed on the ground and may not be correct. The surveyor has assumed that the section distances may be assumed from a Government Survey Plat as shown, and may not have been measured on the ground, or occupation thereof, and may not have been measured on the ground, and does not represent a true boundary survey.

Survey and plat by:
 Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2020

Invoice #7931-A
 Date Staked: 06/22/18 By: H.S.
 Date Drawn: 06/29/18 By: K.B.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
 LANCE G. MATHIS

07/02/18

OK LPLS 1664

