API NUMBER: 137 25529 A

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/17/2019
Expiration Date:	11/17/2020

PERMIT TO RECOMPLETE

O'NEAL OIL & GAS CO 675 N HENDERSON ST FORT WORTH, TX 76107-1479 JACK MAXWELL HCR 64, BOX 92 MARLOW HCR 64, BOX 92 MARLOW OK 73055 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 DEESE 7778 6 2 SPRINGER 9548 7 3 8 9 9 5 10 Spacing Orders: 336476 Location Exception Orders: 444044 Increased Density Orders: Special		feet from nearest unit or le		Well will be		12 81762	730 - 15 Telephon		SECTION		₋ & GAS CO	WILDHORSE O'NEAL OIL	Lease Name: Operator Name:
Name Depth Name Depth 1 DEESE 7778 6 2 SPRINGER 9548 7 3 8 9 5 10 Spacing Orders: 336476 Location Exception Orders: 444044 Increased Density Orders: Special Orders: Spec		OK 73055			HCR 64, B			-1479	76107	TX	_	NDERSON :	675 N HE
2 SPRINGER 9548 7 3 8 4 9 5 10 Spacing Orders: 336476 Location Exception Orders: 444044 Increased Density Orders: Pending CD Numbers: 201902333 Special Orders:		Depth			Name				- ormation	isted F	/alid for Li		
Spacing Orders: 336476 Location Exception Orders: 444044 Increased Density Orders: Pending CD Numbers: 201902333 Special Orders: Special Orders:						7 8 9							2 3 4
		Density Orders:	Increased De	In			ders: 44	Location Exception C				336476	
Total Depth: 10600 Ground Elevation: 1206 Surface Casing: 2000 IP Depth to base of Treatable Water-Bearing FM:		ders:	Special Orde	S						_	2333	ers: 201902	nding CD Numb
	l: 840	of Treatable Water-Bearing FI	h to base of	Depth	IP	00	ısing: 2	Surface C	1206	evation:	Ground Ele	0600	Total Depth: 1
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Approved Method for disposal of Drilling Fluids:	No			isposal of Drillin			upply Well [Fresh Water :			No	Jurisdiction: N	Under Federal

Notes:

Category Description

HYDRAULIC FRACTURING

3/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

LOCATION EXCEPTION - 444044 4/3/2019 - G75 - (F.O.) W2 15-1N-5W

X336476 DEESS, SPRG, OTHERS

1730' FSL, 1250' FWL LARIAT PETRO., INC.

8-24-2000 (WELL SPUD 8-3-2000)

PENDING CD - 201902333 4/26/2019 - G75 - X444044 CHANGING OPERATOR TO O'NEAL OIL & GAS CO.

REC 5-13-2019 (M. PORTER)

SPACING - 336476 4/3/2019 - G75 - (320) W2 15-1N-5W SU NW4 NLT 660' FB

VAC 101755 VMDS, OTHER NW4 VAC 105534 VMDS, OTHER SW4 EXT 334599 DEESS, SPRG, OTHERS