API NUMBER: 003 23375

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/30/2019
Expiration Date: 10/30/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	22	Twp:	28N	Rge:	12W	County:	ALFALFA

SPOT LOCATION: NE NE NW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 2500 1500

Lease Name: SHAW B Well No: 1-22 Well will be 1500 feet from nearest unit or lease boundary.

Operator TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION 100 S MAIN ST STE 200

WICHITA, KS 67202-3735

ROY SAMUEL SCHURTER

34756 CR 550

BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	TONKAWA	4280	6	HUNTON	5590
2	LANSING-KANSAS CITY	4510	7	SYLVAN	5600
3	DES MOINES	4850	8	VIOLA	5650
4	MISSISSIPPI	5100	9	SIMPSON	5720
5	MISENER	5580	10		

Spacing Orders: 183054 Location Exception Orders: Increased Density Orders: 331034

Pending CD Numbers: Special Orders:

Total Depth: 5900 Ground Elevation: 1233 Surface Casing: 360 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: BISON

Chlorides Max: 60000 Average: 5000

Wellhead Protection Area?

Notes:

Category Description

HYDRAULIC FRACTURING 4/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 183054 4/30/2019 - GB1 - (640) 22-28N-12W

EST OTHER EST SLVN

EXT 133881 TNKW, LGKC, DSMN, VIOL, MISS, SMPS, HNTN, OTHER

SPACING - 331034 4/30/2019 - GB1 - (640) 22-28N-12W

EST MSNR, OTHERS

API 003-23375

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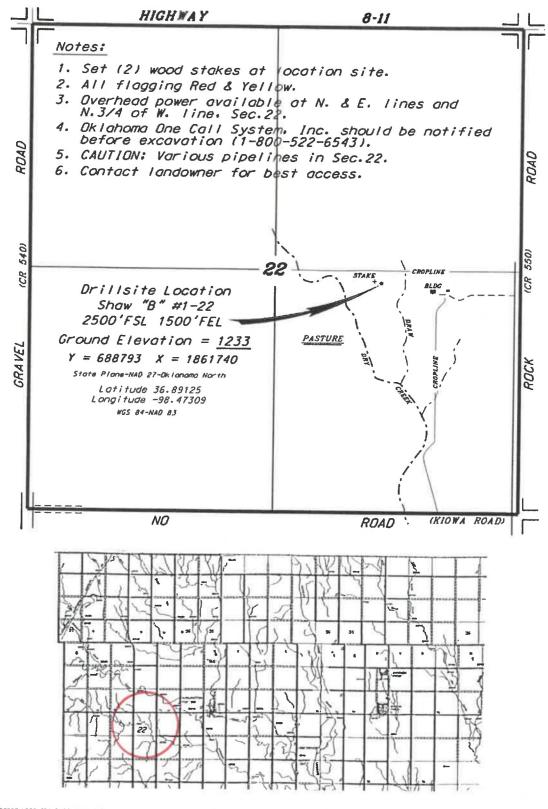
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TRANS PACIFIC OIL CORPORATION SHAW LEASE SE. 1/4. SECTION 22. T28N. R12W ALFALFA COUNTY. OKLAHOMA

Driving Directions: From the intersection of H-ghwdy 2-8-14 (west) and Highway 8 (South) in Kiowa, Kansas, go 8.27 miles South on Highway 8, then go 1.0 miles East to the NE. Corner of Section 22, then go 0.52 miles South then go 0.28 miles West to location.

SCALE



Eintraffing data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 ocres.

April 22. 2019

Approximate section lines were determined using the normal standard of care of diffield surveyors producing in the state of Dkidhama. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the office of its location in section is not guaranteed. Therefore, the commander securing this service and accepting this section is partial religions to the producing this service and accepting this plat and all other employees harmless from all losses, casts and expenses and said entities released from any liability Elevations derived from Mational Geodetic Vertical Datum.