

API NUMBER: 137 27629

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)Approval Date: 07/02/2021
Expiration Date: 01/02/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 1S Range: 5W County: STEPHENS

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ SE FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 165 495

Lease Name: SID Well No: 3 Well will be 165 feet from nearest unit or lease boundary.

Operator Name: SOUTHERLAND JOE DON dba TAYLOR OIL Telephone: 5808607805 OTC/OCC Number: 19583 0

SOUTHERLAND JOE DON dba TAYLOR OIL CO
PO BOX 188
VELMA, OK 73491-0188TURNER BIFFLE
PO BOX 564
VELMA OK 73491

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PERMIAN	459PRMN	300

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 2000 Ground Elevation: 1091

Surface Casing: 0

Depth to base of Treatable Water-Bearing FM: 170

Alternate Casing Program

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other) CBL REQUIRED

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

NOTES:

Category	Description
ALTERNATE CASING	[7/1/2021 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

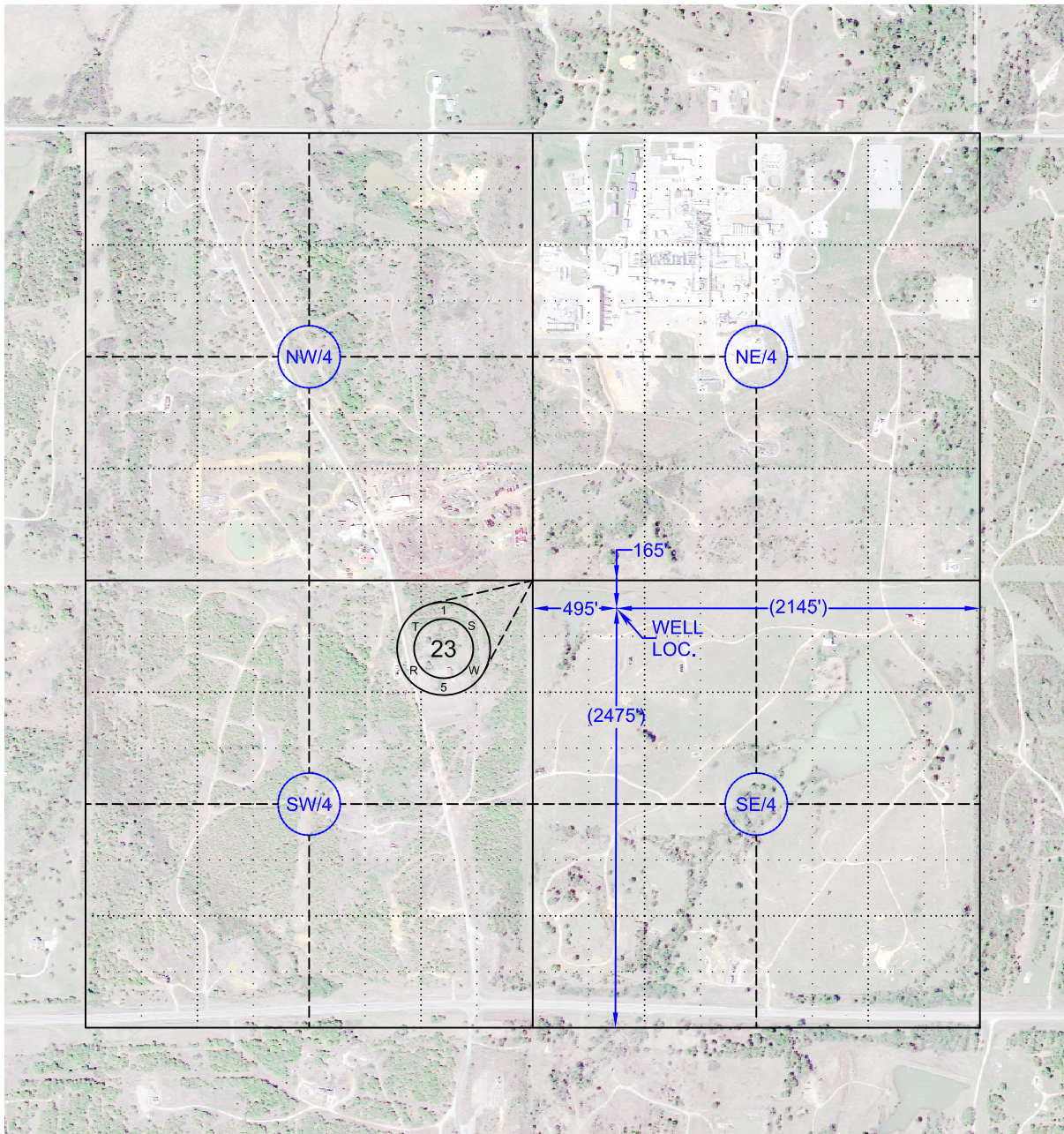
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>[7/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[7/2/2021 - GC2] - UNSPACED FORMATION, 20-ACRE LEASE N2 NW SE LD

SECTION PHOTO

Company Name: TAYLOR OIL COMPANY Lease Name: SID #3

Section 23 Township 1 S Range 5 W , I.B.M, County of Stephens, State of Oklahoma



SCALE 1" = 1000'

SURVEYING AND MAPPING BY
Bennett-Morris And Associates
Land Surveying, P.C.
ARDMORE, OKLAHOMA

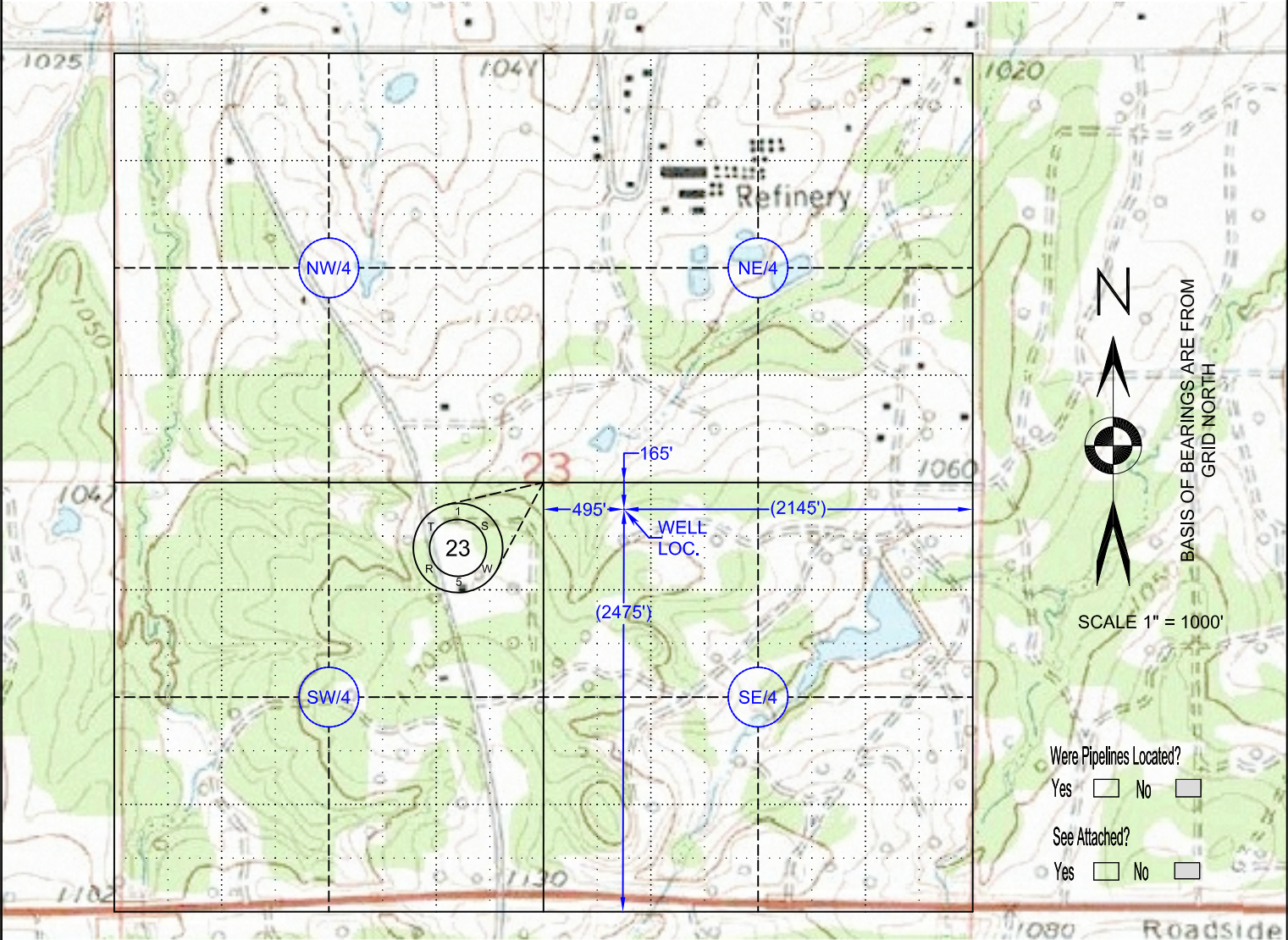
WELL LOCATION PLAT

Company Name: TAYLOR OIL COMPANY Lease Name: SID #3
Section 23 Township 1 S Range 5 W , I.B.M, County of Stephens, State of Oklahoma
Elevation Good Location?
Original Location: 165'FNL - 495'FWL SE/4 1088' GROUND YES

Topography: PASTURE, SOUTH 35' FROM POND, OVERHEAD POWER 90' TO THE EAST.

Best Accessibility to Location: From the East

Distance & Direction From Highway or Town: From jct. of SH. 76 & . US Hwy 7, go 10.6 miles West on US Hwy 7 to the SE Corner of Section 23, T1S, R5W.



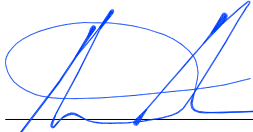
This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

THE ELEVATION SURVEY DATA IS IN THE FOLLOWING FORMAT:
SEE NORTH ARROW FOR BASIS OF HORIZONTAL COORDINATES AND BEARING.
VERTICAL: NAVD88 / GEOID MODEL: GEOID12B
UNITS: US SURVEY FEET
(2) TWO ONLINE POSITIONING USER SERVICE (OPUS) SOLUTIONS ARE USED TO DERIVE ELEVATION.

The distances shown in parenthesis () are Calculated distances based on the Quarter Section being 2640' and have not been measured.

CERTIFICATE:

I Aaron L. Morris is a Registered Land Surveyor In the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown. R.P.L.S. # 1477

 6/21/2021
Aaron L. Morris R.P.L.S. No.1477
Phone (580) 226-5108
Fax (888) 662-7778
1010 Northwest Blvd.
Ardmore, OK 73401



FROM G.P.S.
Latitude: 34° 27' 20.523" Longitude: 97° 41' 30.042"
State Plane Coordinates:
Zone: _____
X: _____
Y: _____



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SCALE: 1in = 1000ft	SITE VISIT: (Number, Date and Explanation) 1. 06/17/2021 FIELD SURVEY	
DATE: 06/18/2021		
DRAWING AND PROJECT NUMBER: 210044.DWG 110142.CRD FIELD BOOK: N/A SHEET: 1 OF 1	REVISIONS: (Number, Date and Explanation)	

TAYLOR OIL COMPANY
VELMA, OKLAHOMA

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