

API NUMBER: 139 24198 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/30/2022

Expiration Date: 09/30/2023

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 15 Township: 1N Range: 15EC County: TEXAS

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2332 2208

Lease Name: JEAN Well No: 3 Well will be 432 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC Telephone: 9722771397 OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC

DALLAS, TX 75240-4344

VANTINE-LANDESS FAMILY LLC

PO BOX 241

GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO-CHEROKEE UP	404OSCKU	5762

Spacing Orders: 40686

Location Exception Orders: 529465  
724308

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: 84318

Total Depth: 7000

Ground Elevation: 3012

Surface Casing: 1711 IP

Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 529465	<p>[3/25/2022 - G56] - (F.O.) 15-1N-15ECM X40686 OSCKU SHL 2332' FSL, 432' FEL CONOCO PHILLIPS CO. 9/8/2006</p>
LOCATION EXCEPTION - 724308	<p>[3/25/2022 - G56] - 15-1N-15ECM X529465 CHANGE OF OPERATOR TO SCOUT ENERGY MANAGEMENT LLC</p>
SPACING - 40686	<p>[3/25/2022 - G56] - (640) 15-1-15ECM EST OSCKU</p>

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