API NUMBER: 051 24648

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/30/2019
Expiration Date: 11/30/2020

24020 0

Well will be 266 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION	: Sec: 32	Twp:	5N	Rge:	5W	County	: GRA	DY			
SPOT LOCATION	: SW S	S	E	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST	
						SECTION LINES:		266		588	
Lease Name:	NORTH RYA	1				We	ell No:	6-5X8H			
Operator Name:	GULFPOR	T MIDC	ON LLO	С				Teleph	one: 4	1052524600	

GULFPORT MIDCON LLC 3001 QUAIL SPRINGS PKWY

OKLAHOMA CITY, OK 73134-2640

DON MITCHUSSON 3667 COUNTY STREET 2940

BRADLEY OK 73011

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Nam	ne	Dep	th
1	SYCAMORE	13418	6			
2	WOODFORD	13732	7			
3	HUNTON	13954	8			
4			9			
5			10			
Spacing Orders:	197445 184780	Location Exception Orders:	693184 694978		Increased Density Orders:	690042 690043
	693183					

Pending CD Numbers: Special Orders:

Total Depth: 21582 Ground Elevation: 1143 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. C
Chlorides Max: 5000 Average: 3000 H. S

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36395

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 08 Twp 4N Rge 5W County GRADY
Spot Location of End Point: C E2 W2 E2
Feet From: SOUTH 1/4 Section Line: 2640

Feet From: EAST 1/4 Section Line: 1650

Depth of Deviation: 13282 Radius of Turn: 582 Direction: 182

Total Length: 7385

Measured Total Depth: 21582

True Vertical Depth: 13954

End Point Location from Lease,
Unit, or Property Line: 1650

Notes:

Category Description

DEEP SURFACE CASING 5/22/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690042 5/30/2019 - G56 - 5-4N-5W

X197445 WDFD

5 WELLS NO OP NAMED 1/18/2019

INCREASED DENSITY - 690043 5/30/2019 - G56 - 8-4N-5W

X184780/197445 WDFD

5 WELLS NO OP NAMED 1/18/2019 Category Description

LOCATION EXCEPTION - 693184 5/30/2019 - G56 - (I.O.) 5 & 8-4N-5W

X197445 SCMR, WDFD, HNTN 5 & 8-4N-5W

X184780 SCMR, HNTN 8-4N-5W

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO JOHNSON ROGERS 4-17X8H, JOHNSON ROGERS 5-17X8H, JOHNSON ROGERS 6-17X8H, SHAWN 1-5 AND/OR PROPOSED

WELLS

COMPL INT (5-4N-5W) NCT 150', NCT 0' FSL, NCT 2000' FEL COMPL INT (8-4N-5W) NCT 0' FNL, NCT 2300' FSL, NCT 2000' FEL

NO OP NAMED

3/20/2019

LOCATION EXCEPTION - 694978 5/30/2019 - G56 - NPT ORDER # 693184 TO CORRECT THE TABLE ON PAGE 2 PARAGRAPH 6

TO READ AS FOLLOWS:

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO JOHNSON ROGERS 5-17X8H, JOHNSON ROGERS 6-17X8H, JOHNSON ROGERS 7-17X8H, SHAWN 1-5, MIDDLE RYAN A 1-8,

NORTH RYAN 5-5X8H, NORTH RYAN 7-5X8H WELLS

COMPL INT (5-4N-5W) NCT 150' FNL, NCT 0' FSL, NCT 1300' FEL COMPL INT (8-4N-5W) NCT 0' FNL, NCT 2300' FSL, NCT 1300' FEL

MEMO 5/22/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 184780 5/30/2019 - G56 - (640) 8-4N-5W

EXT OTHERS

EXT 134400/146081 SCMR, HNTN, OTHERS

SPACING - 197445 5/30/2019 - G56 - (640) 5 & 8-4N-5W

EST SCMR, WDFD, HNTN, OTHERS

SPACING - 693183 5/30/2019 - G56 - (I.O.) 5 & 8-4N-5W

ESTABLISH MULTIUNIT HORIZONTAL WELL X197445 SCMR, WDFD, HNTN 5 & 8-4N-5W

X184780 SCMR, HNTN 8-4N-5W

(SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

66.67% 5-4N-5W 33.33% 8-4N-5W NO OP NAMED 3/20/2019

