

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 045 23806

Approval Date: 07/10/2019

Expiration Date: 01/10/2021

Horizontal Hole  
Oil & Gas  
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 18N Rge: 25W County: ELLIS

SPOT LOCATION: ☐ NW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 350 2595

Lease Name: WARCHIME 24X25-18-25B

Well No: 1H

Well will be 350 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC  
100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

REX AND LOUIS HOLLOWAY  
PO BOX 408  
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

| Name        | Depth | Name | Depth |
|-------------|-------|------|-------|
| 1 CLEVELAND | 8855  | 6    |       |
| 2           |       | 7    |       |
| 3           |       | 8    |       |
| 4           |       | 9    |       |
| 5           |       | 10   |       |

Spacing Orders: 100886  
640122

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201902926  
201902931  
201902932  
201902925

Special Orders:

Total Depth: 19727

Ground Elevation: 2167

Surface Casing: 601

Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36707

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

## HORIZONTAL HOLE 1

Sec 25 Twp 18N Rge 25W County ROGER MILLS

Spot Location of End Point: SW SE SE SW

Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 2040

Depth of Deviation: 8868

Radius of Turn: 473

Direction: 185

Total Length: 10115

Measured Total Depth: 19727

True Vertical Depth: 9344

End Point Location from Lease,  
Unit, or Property Line: 50

### Notes:

#### Category

#### Description

HYDRAULIC FRACTURING

7/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

#### MEMO

7/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - MOSQUITO CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201902925

7/10/2019 - GB1 - (I.O.) 24 & 25-18N-25W  
EST MULTIUNIT HORIZONTAL WELL  
X100886 CLVD 24-18N-25W  
X100886/640122 CLVD 25-18N-25W  
50% 24-18N-25W  
50% 25-18N-25W  
NO OP. NAMED  
REC. 6/24/2019 (MOORE)

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23806 WARCHIME 24X25-18-25B 1H

| Category               | Description   |
|------------------------|---|
| PENDING CD - 201902926 | 7/10/2019 - GB1 - (I.O.) 24 & 25-18N-25W<br>X100886 CLVD 24-18N-25W<br>X100886/640122 CLVD 25-18N-25W<br>COMPL. INT. (24-18N-25W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL<br>COMPL. INT. (25-18N-25W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL<br>NO OP. NAMED<br>REC. 6/24/2019 (MOORE) |
| PENDING CD - 201902931 | 7/10/2019 - GB1 - 24-18N-25W<br>X100886 CLVD<br>3 WELLS<br>NO OP. NAMED<br>REC. 6/24/2019 (MOORE)   |
| PENDING CD - 201902932 | 7/10/2019 - GB1 - 25-18N-25W<br>X100886/640122 CLVD<br>3 WELLS<br>NO OP. NAMED<br>REC. 6/24/2019 (MOORE)  |
| SPACING - 100886       | 7/10/2019 - GB1 - (640) ALL-18N-25W<br>EXT OTHERS<br>EST OTHERS<br>EXT 82943/88225 CLVD   |
| SPACING - 640122       | 7/10/2019 - GB1 - (640) 25-18N-25W<br>CLARIFY 100886 TO DEFINE CLVD TOP AT 8830' AND BASE AT 9922'  |

API 045-23806

