PI NUMBER: 051 24676	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:		
vrizontal Hole Oil & Gas					
	P	ERMIT TO DRI	<u>_L</u>		
WELL LOCATION: Sec: 22 Twp: 6N Rge: 6W	County: GRADY				
	SECTION LINES:	OUTH FROM W 32 67	EST 0		
Lease Name: RUE 0606	Well No: 3	-22-15WXH	We	II will be 217 feet from neare	est unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		Telephone: 4057	285228	OTC/OCC Number:	1363 0
MARATHON OIL COMPANY					
7301 N W EXPRESSWAY SUITE 225			JANET LEE BI	SHOP	
OKLAHOMA CITY, OK 7	3132		P.O. BOX 130	57	
	0102		BURTON	WA S	98013
4 5 Spacing Orders: 609380 598782	Location Exception Or	9 10 rders:		Increased Density Orders:	697571
					698400
Pending CD Numbers: 201902371 201902370 Total Depth: 22179 Ground Elevation: 1045	Surface Ca	asing: 1500		Special Orders: Depth to base of Treatable Wate	er-Bearing FM: 510
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled:	ło	Surface Water	used to Drill: Yes
		Appro	ved Method for dispos	al of Drilling Fluids:	
PIT 1 INFORMATION					
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste	el Pits				
	el Pits	D. O	e time land application	n (REQUIRES PERMIT)	PERMIT NO: 19-3680
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base			ne time land application E MEMO	n (REQUIRES PERMIT)	PERMIT NO: 19-3680
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Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N				n (REQUIRES PERMIT)	PERMIT NO: 19-3680
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C				n (REQUIRES PERMIT)	PERMIT NO: 19-3680
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C				n (REQUIRES PERMIT)	PERMIT NO: 19-3680

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

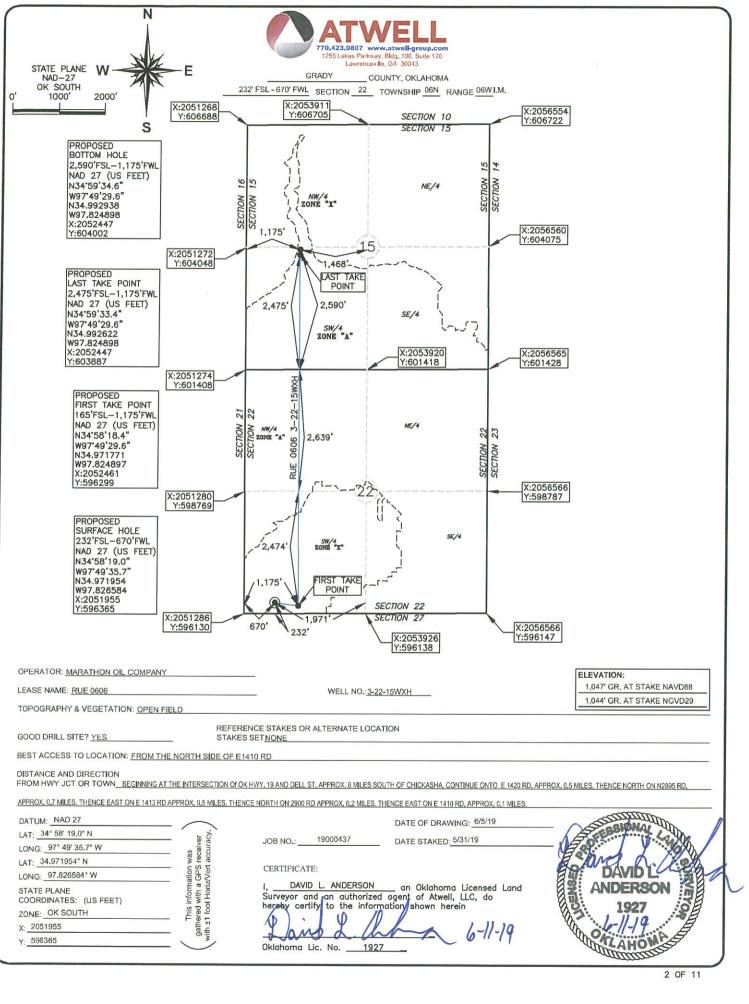
HORIZONTAL HOLE 1

Sec 15	Twp	6N	Rge	6W	County	/ GRADY
Spot Location of End Point: NW NE NE SW						SW
Feet From: SOUTH 1/4 Section Line: 2590				2590		
Feet From:	WE	ST	1/4 Se	ction Lir	ne:	2298
Depth of Deviation: 13863						
Radius of Turn: 462						
Direction: 7						
Total Length: 7590						
Measured Total Depth: 22179						
True Vertical Depth: 15001						
End Point Location from Lease,						
Unit, or Property Line: 2298						

	Additional Surface Owner	Address	City, State, Zip
	RICHARD L. & BRENDA KAY GREGO	27 LEISUREWOOD	BLANCHARD, OK 72113
	L. B. & MARY B. CARR, JR.	2646 COUNTY ROAD 2950	BLANCHARD, OK 73130
Notes:			
Category	Description		
DEEP SURFACE CASING		; NOTIFY OCC FIELD INSPECTOR IMMEE TO CIRCULATE CEMENT TO SURFACE (
HYDRAULIC FRACTURING	7/8/2019 - G71 - OCC 165:10-	-3-10 REQUIRES:	
	WELLS, NOTICE GIVEN FIVE	ENT OF HYDRAULIC FRACTURING OPEF E BUSINESS DAYS IN ADVANCE TO OFF E SAME COMMON SOURCE OF SUPPLY	SET OPERATORS WITH
	WELLS TO BOTH THE OCC	EN 48 HOURS IN ADVANCE OF HYDRAUL CENTRAL OFFICE AND LOCAL DISTRICT ND AT THE FOLLOWING LINK: RMS.HTML; AND,	
	TO BE REPORTED TO FRAC	URE OF HYDRAULIC FRACTURING ING CFOCUS WITHIN 60 DAYS AFTER THE CO DPERATIONS, USING THE FOLLOWING L	ONCLUSION THE
INCREASED DENSITY - 697571	7/10/2019 - G56 - 22-6N-6W X598782 WDFD 5 WELLS NO OP NAMED 6/11/2019		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 051 24676 RUE 0606 3-22-15WXH

Category	Description
INCREASED DENSITY - 698400	7/10/2019 - G56 - 15-6N-6W X609380 WDFD 5 WELLS NO OP NAMED 6/26/2019
MEMO	7/8/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201902370	7/10/2019 - G56 - (I.O.) 15 & 22-6N-6W X609380 WDFD 15-6N-6W X598782 WDFD 22-6N-6W COMPL INT (22-6N-6W) NCT 150' FSL, NCT 0' FNL, NCT 930' FWL COMPL INT (15-6N-6W) NCT 0' FSL, NCT 2640' FNL, NCT 930' FWL NO OP NAMED REC 5/14/2019 (MILLER)
PENDING CD - 201902371	7/10/2019 - G56 - (I.O.) 15 & 22-6N-6W ESTABLISH MULTIUNIT HORIZONTAL WELL X609380 WDFD X598782 WDFD 34% 15-6N-6W 66% 22-6N-6W NO OP NAMED REC 5/14/2019 (MILLER)
SPACING - 598782	7/10/2019 - G56 - (640) 22-6N-6W EXT 580121/153801 WDFD, OTHERS
SPACING - 609380	7/10/2019 - G56 - (640)(HOR) 15-6N-6W EST WDFD, OTHERS COMPL INT NCT 165' FNL OR FSL, 330' FEL OR FWL



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