API NUMBER: 051 24675

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/10/2019
Expiration Date: 01/10/2021

PERMIT TO DRILL

WELL LOCATION:	Sec:	22	Twp:	6N	Rge:	6W	County:	GRADY

SPOT LOCATION: SE SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 232 645

Lease Name: HAYMICH 0606 Well No: 1-22MH Well will be 232 feet from nearest unit or lease boundary.

Operator MARATHON OIL COMPANY Telephone: 4057285228 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY
7301 N W EXPRESSWAY SUITE 225

OKLAHOMA CITY, OK 73132

JANET LEE BISHOP P.O. BOX 13057

BURTON WA 98013

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SYCAMORE 14612 1 6 2 7 3 8 4 9 10 598782 697570 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201902373 Special Orders:

Total Depth: 19407 Ground Elevation: 1044 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36803

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Rge 6W Sec 22 Twp 6N County **GRADY** Spot Location of End Point: ΝE NW NW NW Feet From: NORTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 375

Depth of Deviation: 13733
Radius of Turn: 462
Direction: 357

Total Length: 4948

Measured Total Depth: 19407

True Vertical Depth: 14862

End Point Location from Lease,
Unit, or Property Line: 375

Additional Surface Owner	Address	City, State, Zip
RICHARD L. & BRENDA KAY GREGO	27 LEISUREWOOD	BLANCHARD, OK 72113
L. B. & MARY B. CARR, JR.	2646 COUNTY ROAD 2950	BLANCHARD, OK 73130

Notes:

Category Description

DEEP SURFACE CASING 7/8/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 697570 7/10/2019 - G56 - (I.O.) 22-6N-6W

X598782 SCMR 1 WELL NO OP NAMED 6/11/2019 Category Description

7/8/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT MEMO

PENDING CD - 201902373 7/10/2019 - G56 - (I.O.) 22-6N-6W

X598782 SCMR

COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 330' FWL

NO OP NAMED

REC 5/14/2019 (MILLER)

**SPACING - 598782** 7/10/2019 - G56 - (640) 22-6N-6W

EXT 580121/153801 SCMR, OTHERS

