

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26483 A

Approval Date: 03/14/2019  
Expiration Date: 09/14/2020

Horizontal Hole Oil & Gas  
Multi Unit

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 15N Rge: 8W County: KINGFISHER  
SPOT LOCATION: ☐ NE ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 240 235

Lease Name: FRANKLIN FIU 1508 Well No: 3H-1XA Well will be 235 feet from nearest unit or lease boundary.  
Operator Name: NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC  
4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

PAUL E ELLIS  
2309 EL CAMINO ST  
PONCA CITY OK 74604-

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (LESS CHESTER)	8294	6	
2 WOODFORD	8823	7	
3		8	
4		9	
5		10	

Spacing Orders: 641015 Location Exception Orders: 688768 Increased Density Orders: 686959  
688767 688771 686960

Pending CD Numbers:

Special Orders:

Total Depth: 18765 Ground Elevation: 1090 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILL

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36227  
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498  
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILL

## HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 1927

Depth of Deviation: 7689

Radius of Turn: 477

Direction: 195

Total Length: 10327

Measured Total Depth: 18765

True Vertical Depth: 8823

End Point Location from Lease,  
Unit, or Property Line: 85

### Notes:

#### Category

#### Description

DEEP SURFACE CASING

9/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

9/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 686959

10/1/2019 - GB6 - 1-15N-8W  
X641015 MSNLC  
6 WELLS  
NEWFIELD EXLORATION MID-CONTINENT INC.  
11-20-2018

INCREASED DENSITY - 686960

10/1/2019 - GB6 - 12-15N-8W  
X641015 MSNLC  
6 WELLS  
NEWFIELD EXLORATION MID-CONTINENT INC.  
11-20-2018

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26483 FRANKLIN FIU 1508 3H-1XA

INTERMEDIATE CASING	9/16/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 688768	10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W X641015 MSNLC, WDFD COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NEWFIELD EXLORATION MID-CONTINENT INC. 12-21-2018
LOCATION EXCEPTION - 688771	10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN 1508 3H-1X) ** MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS NEWFIELD EXLORATION MID-CONTINENT INC. 12-21-2018
MEMO	** S/B FRANKLIN FIU 1508 3H-1XA; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR  9/16/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 641015	10/1/2019 - GB6 - (640)(HOR) 1 & 12 -15N-8W EST MSNLC EXT 637023 WDFD COMPL. INT. (MSNLC) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #246203 MSSLM, MSSSD 1-15N-8W & SP. ORDER # 567318 MSSLM 12-15N-8W)
SPACING - 688767	10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W EST MULTIUNIT HORIZONTAL WELL X641015 MSNLC, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 1-15N-8W 50% 12-15N-8W NEWFIELD EXLORATION MID-CONTINENT INC. 12-21-2018

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA  
13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
Certificate of Authorization No. 1293 LS

KINGFISHER

County, Oklahoma

240'FNL-235'FEL Section 1 Township 15N Range 8W I.M.

Township Line

T16N-R8W  
T15N-R8W

S 89°52'40" W 2637.06' S 89°52'55" W 2637.21'

165' HARDLINE

LANDING POINT

SURFACE LOCATION  
240'FNL-235'FEL

NAD-27  
X 2001628.51  
Y 295780.95  
NAD-83  
X 1970030.03  
Y 295804.72

NAD-27  
X 1996354.25  
Y 295769.89  
NAD-83  
X 1964755.70  
Y 295793.64

NAD-27  
X 1998991.30  
Y 295775.52  
NAD-83  
X 1967392.81  
Y 295799.27

NAD-27  
X 2001631.60  
Y 293147.86  
NAD-83  
X 1970033.16  
Y 293171.63

NAD-27  
X 2001634.35  
Y 290517.40  
NAD-83  
X 1970035.95  
Y 290541.17

NAD-27  
X 2001636.80  
Y 287863.34  
NAD-83  
X 1970038.43  
Y 287887.10

NAD-27  
X 2001639.17  
Y 285209.01  
NAD-83  
X 1970040.83  
Y 285232.77

NAD-27  
X 1998985.32  
Y 285196.47  
NAD-83  
X 1967386.63  
Y 285220.18

NAD-27  
X 1996323.67  
Y 285191.08  
NAD-83  
X 1964724.97  
Y 285214.79

LAST TAKE POINT  
165'FSL-1927'FEL  
NAD-27 (US Feet)  
35°47'02.2"N  
98°00'03.5"W  
35.783951"N  
98.000973"W  
X= 1999712  
Y= 285365  
NAD-83 (US Feet)  
35°47'02.4"N  
98°00'04.7"W  
35.783998"N  
98.001302"W  
X= 1968114  
Y= 285389

BOTTOM HOLE  
85'FSL-1927'FEL  
NAD-27 (US Feet)  
35°47'01.4"N  
98°00'03.5"W  
35.783731"N  
98.000973"W  
X= 1999712  
Y= 285285  
NAD-83 (US Feet)  
35°47'01.6"N  
98°00'04.7"W  
35.783778"N  
98.001302"W  
X= 1968114  
Y= 285309

NAD-27  
X 1996346.20  
Y 293120.78  
NAD-83  
X 1964747.69  
Y 293144.53

NAD-27  
X 1998986.30  
Y 290494.51  
NAD-83  
X 1967387.61  
Y 290518.22

NAD-27  
X 1996337.60  
Y 290470.62  
NAD-83  
X 1964739.12  
Y 290494.38

NOTES:

- The information shown herein is for construction purposes ONLY.
- All bearings shown are Grid, NAD-27, Oklahoma North.
- Landing Point, Last Take Point, Bottom Hole, and Drill Path information provided by client listed, not surveyed.

SURFACE LOCATION

DATUM: NAD-27  
LAT: 35°48'42.9"N  
LONG: 97°59'43.1"W  
LAT: 35.811905°N  
LONG: 97.995302°W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 2001394  
Y: 295540

DATUM: NAD-83  
LAT: 35°48'43.0"N  
LONG: 97°59'44.3"W  
LAT: 35.811951°N  
LONG: 97.995632°W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 1969795  
Y: 295564

(This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.)

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Oklahoma Lic. No. 1433



Date of Drawing: Sep. 09, 2019

Project # 129068A Date Staked: Aug. 23, 2019 LC

Operator: NEWFIELD EXPLORATION MID-CON INC

Lease Name: FRANKLIN FIU 1508

Well No.: 3H-1XA

Topography & Vegetation Loc. fell in harvested wheat field

Good Drill Site? Yes

Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From North off county road.

Distance & Direction  
from Hwy Jct or Town From Kingfisher, Okla., go ±3.4 miles South on US. Hwy. 81, then ±3.2 miles West on county road to the NE Cor. of Sec. 1-T15N-R8W

ELEVATION:

1090' Gr. at Stake (NGVD29)  
1091' Gr. at Stake (NAVD88)