API NUMBER: 073 26482 A Horizontal Hole Oil & Gas Multi Unit	OIL & GAS CONS P.O. B OKLAHOMA CI	DRATION COMMISSION ERVATION DIVISION EOX 52000 TY, OK 73152-2000 I65:10-3-1)	Approval Date: 03/14/2019 Expiration Date: 09/14/2020
Amend reason: CHANGE SHL	AMEND PE	RMIT TO DRILL	
WELL LOCATION: Sec: 01 Twp: 15N Rge: SPOT LOCATION: NE NE NE NE	8W County: KINGFISHER FEET FROM QUARTER: FROM NORTH SECTION LINES: 240	FROM EAST 185	
Lease Name: FRANKLIN FIU 1508	Well No: 2H-1XA		ell will be 185 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MIL Name:	Telepi	hone: 2812105100; 9188781	OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-CC 4 WATERWAY AVE STE 100 THE WOODLANDS, TX	DN INC 77380-2764	PAUL E ELLIS 2309 EL CAM PONCA CITY	
Formation(s) (Permit Valid for Listed I Name 1 MISSISSIPPIAN (LESS CHESTER) 2 WOODFORD 3 4	Formations Only): Depth 8274 8803	Name 6 7 8 9	Depth
5 Spacing Orders: 641015 688769	Location Exception Orders:	10 688770 688771	Increased Density Orders: 686959 686960
Pending CD Numbers:			Special Orders:
Total Depth: 18740 Ground Elevation	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 290
Under Federal Jurisdiction: No	Fresh Water Supply W	ell Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for dispos	al of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N			on (REQUIRES PERMIT) PERMIT NO: 19-36227 facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Pit is located in a Hydrologically Sensitive Are Category of Pit: C	a.		
Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILL			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 CEDAR HILL

HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 8W Cour	ty KINGFISHER			
Spot Location of End Point: SW SW SE SE				
Feet From: SOUTH 1/4 Section Line: 85				
Feet From: EAST 1/4 Section Line: 1183				
Depth of Deviation: 7666				
Radius of Turn: 477				
Direction: 185				
Total Length: 10325				
Measured Total Depth: 18740				
True Vertical Depth: 8803				
End Point Location from Lease,				
Unit, or Property Line: 85				
Notes:				
Category	Description			
DEEP SURFACE CASING	9/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	9/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 686959	9/30/2019 - GB6 - 1-15N-8W X641015 MSNLC 6 WELLS NEWFIELD EXLORATION MID-CONTINENT INC. 11-20-2018			
INCREASED DENSITY - 686960	9/30/2019 - GB6 - 12-15N-8W X641015 MSNLC 6 WELLS NEWFIELD EXLORATION MID-CONTINENT INC. 11-20-2018			

073 26482 FRANKLIN FIU 1508 2H-1XA

INTERMEDIATE CASING	9/16/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 688770	9/30/2019 - GB6 - (I.O.) 1 & 12-15N-8W X641015 MSNLC, WDFD COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL NEWFIELD EXLORATION MID-CONTINENT INC. 12-21-2018
LOCATION EXCEPTION - 688771	9/30/2019 - GB6 - (I.O.) 1 & 12-15N-8W X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN 1508 2H-1X) ** MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS NEWFIELD EXLORATION MID- CONTINENT INC. 12-21-2018
	** S/B FRANKLIN FIU 1508 2H-1XA; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR
МЕМО	9/16/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N- 8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 641015	9/26/2019 - GB6 - (640)(HOR) 1 & 12 -15N-8W EST MSNLC EXT 637023 WDFD COMPL. INT. (MSNLC) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #246203 MSSLM, MSSSD 1-15N-8W & SP. ORDER # 567318 MSSLM 12- 15N-8W)
SPACING - 688769	9/30/2019 - GB6 - (I.O.) 1 & 12-15N-8W EST MULTIUNIT HORIZONTAL WELL X641015 MSNLC, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 1-15N-8W 50% 12-15N-8W NEWFIELD EXLORATION MID-CONTINENT INC. 12-21-2018

