API NUMBER: 073 26484 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/14/2019
Expiration Date: 09/14/2020

Horizontal Hole Oil & Gas

Multi Unit

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec: 0	1 Twp:	15N	Rge:	8W	County	: KING	FISHER		
SPOT LOCATION:	NE	NE N	N	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
						SECTION LINES:		235		1160
Lease Name: FRANKLIN FIU 1508					We	ell No:	4H-1XA			

Operator NEWFIELD EXPLORATION MID-CON INC Name:

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

Well will be 235 feet from nearest unit or lease boundary.

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100

THE WOODLANDS, TX 77380-2764

PAUL E ELLIS 2309 EL CAMINO ST

PONCA CITY OK 74604-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	N	Name	ı	Depth
1	MISSISSIPPIAN (LESS CHESTER)	8307	6			
2	WOODFORD	8836	7			
3			8			
4			9			
5			10			
Spacing Orders:	641015 688765	Location Exception Orders:	688766 688771		Increased Density Orders	686959 686960

Pending CD Numbers: Special Orders:

Total Depth: 18868 Ground Elevation: 1100 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILL

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36228

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILL

HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: SW SW SW SE
Feet From: SOUTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 2610

Depth of Deviation: 7790 Radius of Turn: 477 Direction: 170

Total Length: 10329

Measured Total Depth: 18868
True Vertical Depth: 8836
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 9/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686959 10/1/2019 - GB6 - 1-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLORATION MID-CONTINENT INC.

11-20-2018

INCREASED DENSITY - 686960 10/1/2019 - GB6 - 12-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLORATION MID-CONTINENT INC.

11-20-2018

INTERMEDIATE CASING 9/16/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 688766 10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W

X641015 MSNLC, WDFD

COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL

NEWFIELD EXLORATION MID-CONTINENT INC.

12-21-2018

LOCATION EXCEPTION - 688771 10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W

X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN 1508 4H-1X) **

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS NEWFIELD EXLORATION MID-

CONTINENT INC.

12-21-2018

** S/B FRANKLIN FIU 1508 4H-1XA: TO BE CORRECTED AT HEARING FOR FINAL ORDER PER

ATTORNEY FOR OPERATOR

MEMO 9/16/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-

8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 641015 10/1/2019 - GB6 - (640)(HOR) 1 & 12 -15N-8W

EST MSNLC EXT 637023 WDFD

COMPL. INT. (MSNLC) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #246203 MSSLM, MSSSD 1-15N-8W & SP. ORDER # 567318 MSSLM 12-

15N-8W)

SPACING - 688765 10/1/2019 - GB6 - (I.O.) 1 & 12-15N-8W

EST MULTIUNIT HORÍZONTAL WELL

X641015 MSNLC, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 1-15N-8W 50% 12-15N-8W

NEWFIELD EXLORATION MID-CONTINENT INC.

12-21-2018