API NUMBER: 125 23964 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/26/2022 **Expiration Date:** 10/26/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	33	Township:	6N Ran	ge: 4E	County:	POTTAV	WATOMIE					
SPOT LOCATION:	SE NW	NE	SE	FEET FROM QUAR	ER: FROM	SOUTH	FROM	EAST					
				SECTION LI	ES:	2290		930					
Lease Name:	LYNX				Well No	: 1			Well wi	II be 350	feet from	nearest unit or leas	se boundary.
Operator Name:	VALLEY PETR	OL CONS	SULTING IN	IC	Telephone	: 9403876	300				ото	C/OCC Number:	23160 0
VALLEY PET		ILTING	INC						ND LAURA G NER ROAD	LADDEN			
DENTON,			TX	76201-2938			A	SHER			OK	74828	
] _						

Formation(s)	(Permit Valid for Listed Formations Only):

	Name	Code	Depth		Name	Code	Depth
1	PENN UP	406PSLVU	2300	6	HUNTON	269HNTN	3300
2	CALVIN	404CLVN	3045	7	VIOLA	202VIOL	3575
3	SENORA	404SNOR	3115	8	SIMPSON DOLOMITE	202SMPSD	3750
4	EARLSBORO	404ERLB	3180	9	1ST WILCOX	202WLCX1	3775
5	MISENER	319MSNR	3200	10	2ND WILCOX	202WLCX2	4070

Spacing Orders: 157918 Location Exception Orders: No Exceptions Increased Density Orders: No Density 724797

Ground Elevation: 1020

No Special Pending CD Numbers: No Pending Working interest owners' notified:

Surface Casing: 450

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Total Depth: 4300

Approved Method for disposal of Drilling Fluids:					
D. One time land application (REQUIF	RES PERMIT)	PERMIT NO: 22-38272			
H. (Other)	CLOSED SYSTEM=STE REQUEST	EL PITS PER OPERATOR			

Special Orders:

Depth to base of Treatable Water-Bearing FM: 390

PIT 1 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area.

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/26/2022 - GB6] - SNOR, ERLB UNSPACED; 40-ACRE LEASE (NE4 SE4 33-6N-4E).
SPACING - 157918	[4/26/2022 - GB6] - (40) 33-6N-4E EST PSLVU, CLVN** ** PSLVL(CALVIN SERIES) EQUIVALENCED TO WNTT PER ORDER
SPACING - 724797	[4/26/2022 - GB6] - (40) NE4 SE4 33-6N-4E EST MSNR, HNTN, VIOL, SMPSD, WLCX1, WLCX2

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	. l 9 9			1" = 1000'				
<u> </u>		3	<u></u>	BASIS OF BEARING: EAST LINE OF SE/4 S 00°13'03" W				
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	, : !	2	N/S					
E/W	SECTION LINE							
	DESTINIC LINE							
WELL LOCATION:	NW/4 NE/4 SE/4 SE	CTION 33, TON, R4E, POTTA	AWATOMIE COUNTY,	OKLAHOMA				
LEASE NAME:	LYN X	OPERATOR:	VALLEY PETRO	<u> </u>				
WELL NUMBER:	LYN X	ELEVATION:	1020.72					
DESCRIPTION. 990' F	F.E.L. & 2310' F.S.L. OF	SE/4 (A)+ 1 15	930' FEL +	2290 FSL)				
LATITUDE:	34*56*55.7318"	LONGITUDE:	-096'52'57.2879"					
		STAKED ON THE GROUND A						
SURVEY RECORDS, N	IAPS AND PHOTOGRAPHS	AVAILABLE TO US, BUT ITS	S ACCURACY IS NO	OI GUARANILED.				
REVIEW THIS PLAT A	ND NOTIFY US IMMEDIAT	ELY OF ANY POSSIBLE DISC	CREPANCY.					
CERTIFICATE								
CERTIFICATE	I, BUDDY R. HOKIT, A REGISTERED LAND SURVEYOR AND AN AUTHORIZED AGENT OF M.J. LEWIS & ASSOCIATES, DO HEREBY CERTIFY THAT THE ABOVE DESCRIBED WELL LOCATION WAS SURVEYED AND STAKED ON THE GROUND AS SHOWN HEREIN.							
DO HEREBY CERTIFY	THAT THE ABOVE DESCR	RIBED WELL LOCATION WAS	SURVEYED AND ST	TAKED ON THE				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN	THAT THE ABOVE DESCR	RIBED WELL LOCATION WAS	SURVEYED AND ST	TAKED ON THE				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN	THAT THE ABOVE DESCIPENT.	ARCH , 20 22 .	Sell-Al	TAKED ON THE				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS .	THAT THE ABOVE DESCRIPTION OFM	ARCH , 20 22 . BUDDY/R. I	Sell-Al	ARED ON THE				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS .	THAT THE ABOVE DESCIPENT.	ARCH , 20 22 . BUDDY/R. I	HOKIT, P.L.S. 1326	d				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS	THAT THE ABOVE DESCRIPTION THE THE ABOVE DESCRIPTION TO THE ABOVE DESCRIPTION THE ABOVE	RIBED WELL LOCATION WAS ARCH . 20 22 . BUDDY/R. I	A WELL LOCATED SECTION 33, TON) IN , R4E, I.M.,				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS	THAT THE ABOVE DESCRIPTION THE THE ABOVE DESCRIPTION TO THE ABOVE DESCRIPTION THE ABOVE	RIBED WELL LOCATION WAS ARCH , 20 22 . BUDDY/R. I CIATES, INC. SE/4 POTTAV	A WELL LOCATED SECTION 33, TEN WATOMIE COUNTY,	IN R4E, I.M., OKLAHOMA				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS COPYRIGHT © 2022 IF THE SUMMED THE SUMMEN AND THE COPYRIGHT © 2022 IF THE SUMMED THE SUMMEN AND THE COPYRIGHT WAS A COPY FOR THE COPYRIGHT OF T	THAT THE ABOVE DESCRIPTION OF MANAGEMENT MAN	RIBED WELL LOCATION WAS ARCH , 20 22 . BUDDY/R. I CIATES, INC. SE/4 POTTAV	A WELL LOCATED SECTION 33, TON WATOMIE COUNTY,) IN , R4E, I.M.,				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS COPYRIGHT © 2022 IF THE SMALL THE SHALL	THAT THE ABOVE DESCRIPTION OF MANAGEMENT MAN	BUDDY/R. H CIATES, INC. SE/4 POTTAV SCALE: 1" = 1000 DRAWN: 03-23-22 M.J.LEWS &	A WELL LOCATED SECTION 33, T6M. WATOMIE COUNTY, ORAWN BY: PROJECT NO.: 18.	IN R4E, I.M., OKLAHOMA YM REV: 297 SURVEYED: 03-14-22				
I, BUDDY R. HOKIT, DO HEREBY CERTIFY GROUND AS SHOWN SIGNED THIS	THAT THE ABOVE DESCRIPTION OF MANAGEMENT MAN	RIBED WELL LOCATION WAS ARCH , 20 22 . BUDDY/R. I CIATES, INC. SE/4 POTTAV SCALE: 1" = 1000 DRAWN: 03-23-22 M. J. LEW & DUNCAN, 0	A WELL LOCATED SECTION 33, TON VATOMIE COUNTY, PROJECT NO.: 182	IN R4E, I.M., OKLAHOMA YM REV: 297 SURVEYED: 03-14-22				



