API NUMBER:	125	23963	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/26/2022 Expiration Date: 10/26/2023

PERMIT TO DRILL

WELL LOCATION:	Section: 01	Township: 10N	Range: 4E	County:	POTTAWATOMIE			
SPOT LOCATION:	sw sw sw	NW FEET FR	OM QUARTER: FROM	NORTH	FROM WEST			
		s	ECTION LINES:	2475	290			
Lease Name:	COHESIVE		Well No			Well will be	290 feet from nearest ur	nit or lease boundary.
			wenne	. 1-1		wen win be		
Operator Name:	GLB EXPLORATION IN	IC	Telephone	e: 4057870	049		OTC/OCC Nu	mber: 18634 0
GLB EXPLORATION INC			COHESIVE PR	OPERTIES, LL	_C			
7716 MELROSE LN			1511 MESA VE					
OKLAHOMA		OK 73127	6002					
	CITT,	UK 13121	-0002		SHAWNEE		OK 74804	
					1			
Formation(s)	(Permit Valid for L	isted Formations	Only):					
Name		Code	Depth		Name		Code	Depth
1 CLEVELANI	D	405CLVD	2995		6 MISSISSIPPI	AN	359MSSP	4402
2 PRUE		404PRUE	3600					
3 SKINNER		404SKNR	3820					
4 RED FORK		404RDFK	3941					
5 BARTLESVI		404BRVL	4100					
Spacing Orders:	724437		Location Exce	eption Order	rs: 724784		Increased Density Orders	No Density
Pending CD Numbers: No Pending Working interest owne			ers' notified: ***		Special Orders	No Special		
Total Depth: 6000 Ground Elevation: 963 Surface Casing: 1330 Depth to base of Treatable Water-Bearing FM: 1280								
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No			Approved Method for disposal of Drilling Fluids:					
Surface Water used to Drill: Yes			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38249					
					H. (Other)		CLOSED SYSTEM=STEEL PI CANADIAN RIVER)	TS (REQUIRED - NORTH
PIT 1 INFOR	MATION				Catego	ryofPit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C					
Type of Mud System: WATER BASED			Pit Location is: ALLUVIAL					
Chlorides Max: 8000 Average: 5000			Pit Location Fo	rmation: alluvium				
Is depth to top of ground water greater than 10ft below base of pit? Y								
Within 1 i	mile of municipal water we	II? N						
	Wellhead Protection Are	a? N						
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.						

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[4/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 724784	[4/26/2022 - G56] - (F.O.) SW4 NW4, NW4 SW4 1-10N-4E X724437 CLVD, PRUE, SKNR, RDFK, BRVL, MSSP SHL 1155' FNL, 290' FWL GLB EXPLORATION, INC 4/8/2022
SPACING - 724437	[4/26/2022 - G56] - (80) SW4 NW4, NW4 SW4 1-10N-4E SU NW4 SW4 NCT 330' FB EST CLVD, PRUE, SKNR, RDFK, BRVL, MSSP

