API NUMBER: 051 24451 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/23/2018
Expiration Date: 02/23/2019

Horizontal Hole Oil & Gas

Amend reason: CORRECT SHL LOCATION, UPDATE ORDERS

## AMEND PERMIT TO DRILL

VELL LOCATION:	Sec:	27	Twp:	6N	Rge:	6W	County	: GRA	DY			
SPOT LOCATION:	NE	NE	N)	W	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST	
							SECTION LINES:		222		1531	

Lease Name: ADAMS 27-34 Well No: 2XH Well will be 222 feet from nearest unit or lease boundary.

Operator RED WOLF OPERATING LLC Telephone: 4054641920 OTC/OCC Number: 24373 0

RED WOLF OPERATING LLC

801 West Covell Rd

EDMOND, OK 73003-2179

ADAMS ALFALFA FARMS, INC

C/O DALE ADAMS

1222 COUNTY RD 1420

NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth
1	WOODFORD	14164	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	666457	Location Exception Orders:	692631		Increased Density Orders:	702292
	669414					702291
	692630					

Pending CD Numbers: Special Orders:

Total Depth: 25000 Ground Elevation: 1043 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 500

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35144

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Sec 34 Twp 6N Rge 6W County GRADY

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 1530

Depth of Deviation: 13822 Radius of Turn: 573 Direction: 180

Total Length: 10277

Measured Total Depth: 25000

True Vertical Depth: 14820

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 8/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 702291 (201800165) 12/6/2019 - G56 - 27-6N-6W

X666457 WDFD 3 WELLS NO OP NAMED 9/17/2019

INCREASED DENSITY - 702292 (201800166) 12/6/2019 - G56 - 34-6N-6W

X669414 WDFD 3 WELLS NO OP NAMED 9/17/2019 LOCATION EXCEPTION - 692631 12/6/2019 - G56 - (E.O.) 27 & 34-6N-6W

(201800162) X666457 WDFD 27-6N-6W

X669414 WDFD 34-6N-6W

SHL (27-6N-6W) NCT 200' FNL, NCT 1530' FEL

COMPL. INT. (27-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 930' FEL COMPL. INT. (34-6N-6W) NCT 0' FNL, NCT 150' FSL, NCT 930' FEL

NO OP NAMED 3/11/2019

MEMO 8/20/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 666457 12/6/2019 - G56 - (640)(HOR) 27-6N-6W

EST WDFD, OTHERS

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 669414 12/6/2019 - G56 - (640)(HOR) 34-6N-6W

EST WDFD, OTHERS

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

SPACING - 692630 (201800161) 12/6/2019 - G56 - (E.O.) 27 & 34-6N-6W

EST MULTIUNIT HORIZONTAL WELL

X666457 WDFD 27-6N-6W X669414 WDFD 34-6N-6W

50% 27-6N-6W 50% 34-6N-6W NO OP NAMED 3/11/2019

201800162 Apache Well Location Plat - As-Drilled S.H.L. Sec. 27-6N-6W I.M. LLATE EXHIBITS) B.H.L. Sec. 34-6N-6W I.M. Operator: APACHE CORPORATION County: Grady State of Oklahoma Terrain at Loc.: Location fell on existing pad. 051-24451A 1" = 1500 **GPS DATUM** 2" PIPE X: 2024971 Y: 596193 LAT: 34\*58\*17.08"N LON: 97\*48'41.42"W NAD - 83 OK SOUTH ZONE LAT: 34.971412 LON: -97.811507 Surface Hole Loc.: Lat: 34°58'14.84"N Lon: 97°48'59.83"W Lat: 34.970789 Lon: -97.816619 X: 2023440 Y: 595963 Top Perf: Lat: 34°58'09.02"N Lon: 97°48'59.36"W Lat: 34.969172 Lon: -97.816488 X: 2023480 Y: 595374 Section Crossing: IRON ROD W/CAP X: 2024981 Y: 590883 LAT: 34°57'24.66"N LON: 97"49'44.94"W LAT: 34.956851 Lat: 34°57'24.72"N Y: 590901 LAT: 34°57'24,75"N Lon: 97°49'00.13"W LON: 97"48'41.43"W LAT: 34.956874 LON: -97.811509 Lat: 34.956868 Lon: -97.816702 X: 2023425 Y: 590896 Bottom Perf: Lat: 34°56'34.84"N Lon: 97°49'00.44"W Lat: 34.943011 Lon: -97.816789 X: 2023408 Y: 585853 Bottom Hole Loc. Lat: 34°56'33,44"N Lon: 97°49'00.51"W Lat: 34.942623 9 Lon: -97.816807 X: 2023402 Y: 585711 ½" IRON ROD X: 2024985 246' FSL-1578' FE MD: 24235' 585612 LAT: 34°56'32.43"N LON: 97°48'41,49"W LAT: 34.942341 AUG 29 2019 COURT CLERK'S OFFICE - OKC CORPORATION COMMISSION Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Burveyor, but the accuracy of this survey is not guaranteed. Pease contact Arterna Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTX - GPS. A -NOTE X and Y data shown hereon for Section Comman may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Surveyor Charter Section Statement Survey Plat or susuand from a Government Survey Plat or setup of the Command Survey Plat or setup of the Section Command Section Comman OF OKLAHOMA Survey and plat by: Certification: Arkoma Surveying and Mapping, PLLC This is to certify that this Well Location Plat P.O. Box 238 Wilburton, OK 74578 represents the results of a survey made on the Ph. 918-465-5711 Fax 918-465-5030 ground performed under the supervision of the Certificate of Authorization No. 5348 Expires June 30, 2020 undersigned. Invoice #8567-A-B-AD Date Staked: 04/10/19 By: B.A. 08/28/19 Date Drawn: 06/19/19 By: J.H. OK LPLS 1664 LANCE G. MATHIS Added Perfs: 08/28/19 By: R.S.