

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 139 24147 B

Approval Date: 12/06/2019
Expiration Date: 06/06/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 21 Twp: 3N Rge: 17ECM County: TEXAS

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 731 1333

Lease Name: DALLAS

Well No: 21 #1

Well will be 731 feet from nearest unit or lease boundary.

Operator Name: MERIT ENERGY COMPANY

Telephone: 9726281569

OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY
13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

JIM & DALLAS MAYER
RT 1 BOX 79
HOOKER OK 73945

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	COUNCIL GROVE	2875	6	
2	MARMATON	5200	7	
3	MORROW UP	6100	8	
4	MORROW LOW (INC KEYS)	6425	9	
5	CHESTER LIME	6500	10	

Spacing Orders: 402842
63502

Location Exception Orders: 523540
705411

Increased Density Orders:

Pending CD Numbers:

Special Orders: 84318

Total Depth: 7050

Ground Elevation: 2826

Surface Casing: 1667 IP

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

10/10/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

139 24147 DALLAS 21 #1

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 523540

11/14/2019 - GC2 - (F.O.) E2 20 & W2 21-3N-17ECM
X63502 MWLIK E2 20 & W2 21-3N-17ECM
X402842 CCGV, CRLM, MRMN, MRRWU E2 20 & W2 21-3N-17ECM
XOTHER
1909' FNL, 1307' FEL OF E2 20 & W2 21-3N-17ECM
EOG RESOURCES, INC***
4-19-2006

*** S/B MERIT ENERGY COMPANY, LLC

LOCATION EXCEPTION - 705411
(201905079)

12/6/2019 - GC2 - X523540 CHANGING OPERATOR TO MERIT ENERGY COMPANY, LLC
11-20-2019

SPACING - 402842

11/13/2019 - GC2 - (640)(IRR) E2 20 & 21-3N-17ECM
EXT 323418 CCGV
EXT 46667 CRLM
EXT OTHERS
EST MRMN, MRRWU

SPACING - 63502

11/13/2019 - GC2 - (640)(IRR) E2 20 & W2 21-3N-17ECM
EXT 46667/56345 MWLIK W2 21-3N-17ECM
EST OTHER

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