API NUMBER: 087 22180 A

Horizontal Hole Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/30/2022 Expiration Date: 03/30/2024

## **PERMIT TO DEEPEN**

WELL LOCATION:	Section:	31	Township:	6N Ra	nge: 2	2W	County:	MCCLA	AIN							
SPOT LOCATION:	NE NE	NE	NE	FEET FROM QUA	RTER:	FROM	NORTH	FROM	EAST	г						
				SECTION L	INES:		248		185							
Lease Name:	VAUGHN 6N 2	2W 29			v	Vell No:	1HX				Well will be	185	feet from	nearest unit	or lease	e boundary.
Operator Name:	CHARTER OA	K PROD	LICTION CO	ulc	Tale		4050000	004					OTO	C/OCC Num	hor	21672 0
Operator Name.	OHARTEROA			LLO	reie	eprione	4052860						Oic	/OCC Null	bei.	21072 0
CHARTER OAK PRODUCTION CO LLC								F	R&K SM	IITH PROP	ERTIES, L	LC				
13929 QUAIL POINTE DR							11	17129 STATE HWY 24								
OKLAHOMA CITY, OK 73134-1037							「	PURCE	LL			OK	73080			
								╽┕								
								1								
Formation(s)	(Permit Val	id for L	isted For	mations Only	):											
Name	Name Code De				epth											
1 WOODFOR	1 WOODFORD 319WDFD			DFD	7800											
Spacing Orders:	687013			l	.ocatio	n Exce	ption Order	s: N	о Ехс	eptions		In	creased Der	nsity Orders:	No I	Density
				-												
Pending CD Numbers: No Pending Working interest owners							rs' notif	fied: **	*			Spe	ecial Orders:	No S	Special	
Total Depth: 1	3850	Ground 1	Elevation: 1	112	Sur	face	Casing:	563		IP	Depth	to base	of Treatable	Water-Bearin	ng FM:	310
												С	eep surf	ace casino	has b	een approved
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No							Approved Method for disposal of Drilling Fluids:									
							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38503									
Surface Water used to Drill: Yes						H.	H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - FINN									
												CREEK	()			
PIT 1 INFOR	MATION									Category of	Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						L	Liner not required for Category: C									
Type of Mud System: OIL BASED							Pit Location is: BED AQUIFER									
Chlorides Max: 300000 Average: 200000							Pit Location Formation: PURCELL									
Is depth to	top of ground wa	iter great	er than 10ft b	pelow base of pit?	Υ											
Within 1 mile of municipal water well? N																
Wellhead Protection Area? N																
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive Are	ea.												

## HORIZONTAL HOLE 1

Section: 29 Township: 6N Range: 2W Meridian: IM Total Length: 5101

County: MCCLAIN Measured Total Depth: 13850

Spot Location of End Point: N2 N2 N2 NW True Vertical Depth: 8000

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 1320 Lease,Unit, or Property Line: 50

NOTES:

Category	Description
COMPLETION INTERVAL	[9/20/2022 - G56] - WILL BE NO CLOSER THAN 165' FROM BOUNDARY PER OPERATOR;
HYDRAULIC FRACTURING	[8/11/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 687013	[9/20/2022 - G56] - (640)(HOR) 29-6N-2W VAC 620093 WDFD EXT 677926 WDFD POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL
WATERSHED STRUCTURE	[8/4/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSIONWATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)527-3452 PRIOR TO DRILLING