PI NUMBER: 109 22470 prizontal Hole Oil & Gas ulti Unit	OIL & GAS CO P.(OKLAHOM/	RPORATION COMMISSIO DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1)		06/17/2019 12/17/2020	
	PE	RMIT TO DRILL			
WELL LOCATION: Sec: 32 Twp: 14N Rge: 4W					
	ET FROM QUARTER: FROM SOL				
Lease Name: BRONN 1404 32-09	Well No: 1BH	1	Well will be 1574 feet from nearest	unit or lease boundary.	
Operator REVOLUTION RESOURCES LLC Name:	I	Felephone: 4055345232	OTC/OCC Number:	24162 0	
REVOLUTION RESOURCES LLC					
14301 CALIBER DR STE 110			JOHN DAVID BRISCOE TRUST		
OKLAHOMA CITY, OK 73	3134-1016		7111 NW 164TH STREET		
		EDMOND	OK 73	013	
2 3 4 5		7 8 9 10			
Spacing Orders: 20212	Location Exception Orders:		Increased Density Orders:		
Pending CD Numbers:			Special Orders:		
Total Depth: 17269 Ground Elevation: 1071	Surface Cas	ing: 770	Depth to base of Treatable Water-	Bearing FM: 720	
Under Federal Jurisdiction: No Fresh Water St		bly Well Drilled: No	Surface Water us	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for c	lisposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Stee	l Pits				
Type of Mud System: WATER BASED				PERMIT NO: 19-36619	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of	of pit? V	H. CLOSED SYSTEM	1=STEEL PITS (REQUIRED - DEER CREEI	()	
Within 1 mile of municipal water well? N Wellhead Protection Area? N	νιμι: Ι				
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is ALLUVIAL					
Pit Location Formation: ALLUVIUM					

HORIZONTAL HOLE 1

SPACING - 20212

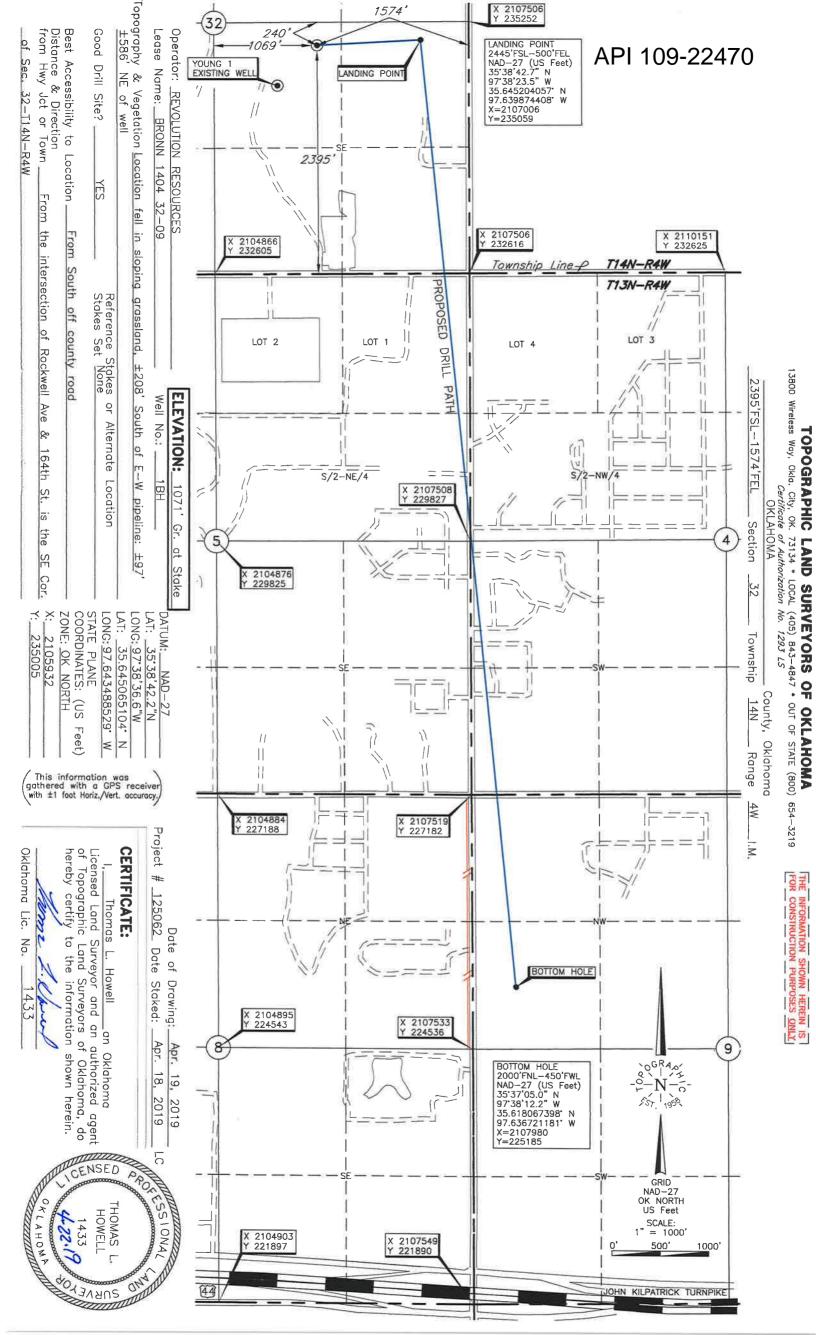
OKLAHOMA Sec 09 Twp 13N Rge 4W County Spot Location of End Point: NF SW SW NW 1/4 Section Line: Feet From: NORTH 2000 Feet From: WEST 1/4 Section Line: 450 Depth of Deviation: 6367 Radius of Turn: 573 Direction: 165 Total Length: 10002 Measured Total Depth: 17269 True Vertical Depth: 6940 End Point Location from Lease. Unit, or Property Line: 450 Notes: Description Category HYDRAULIC FRACTURING 6/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

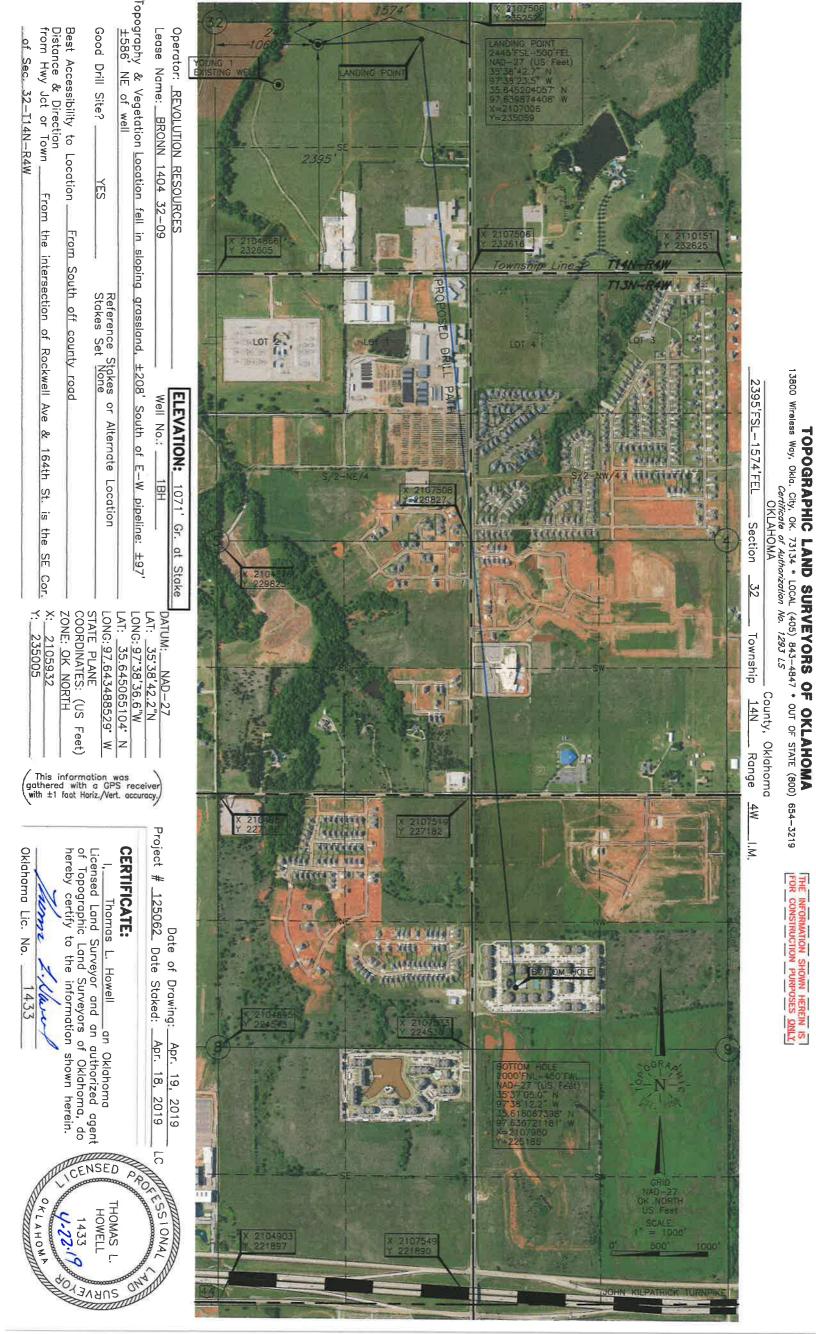
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

6/17/2019 - GB1 - (UNIT) 32-14N-4W, & 4, 5, & 9-13N-4W EST WEST EDMOND HUNTON LIME UNIT FOR THE HNTN

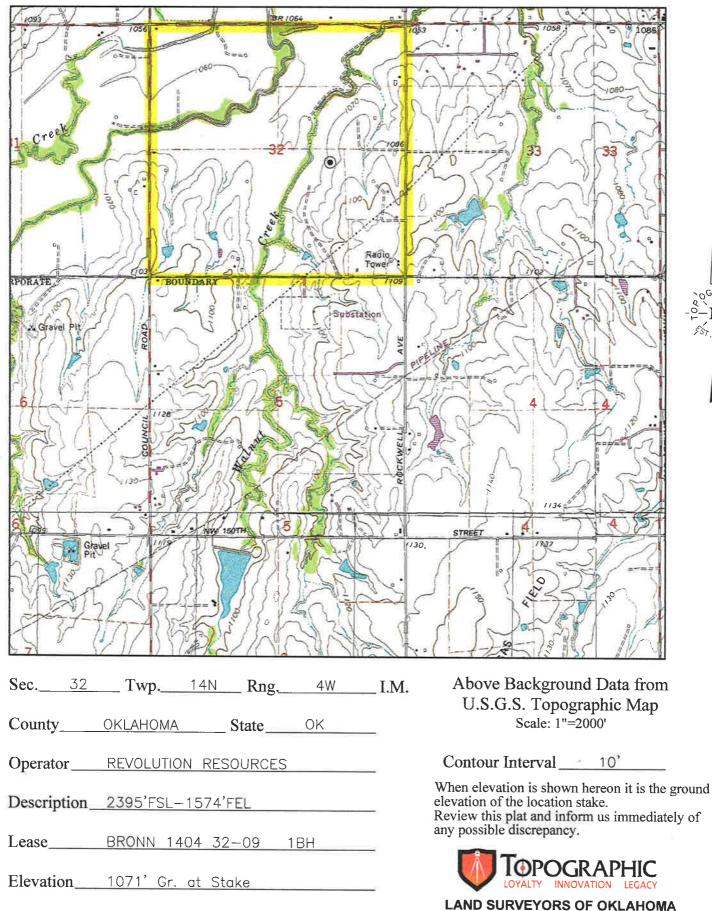




TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Apr. 18, 2019

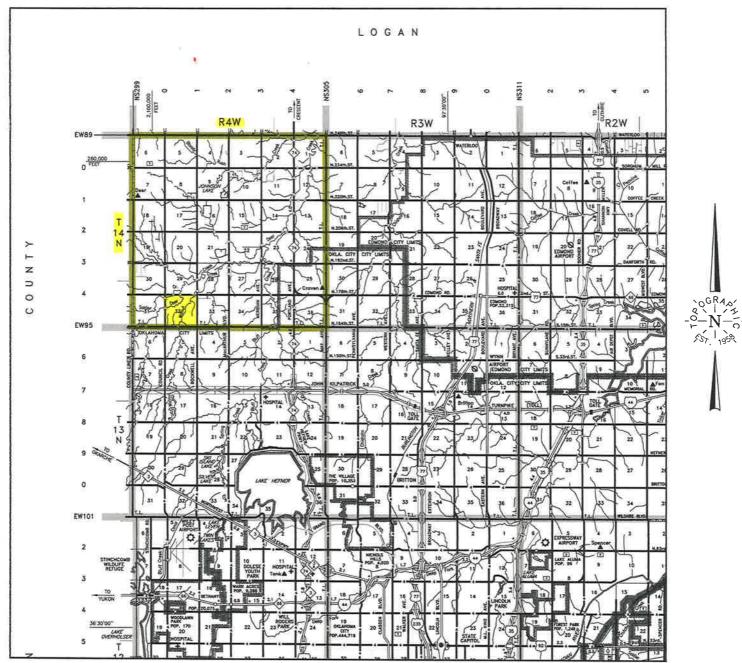
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Peer 122

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VICINITY MAP



Scale: 1'' = 3 Miles

Sec. 32 Twp. 14N Rng. 4W I.M.

County____OKLAHOMA____State___OK

Operator ____ REVOLUTION RESOURCES

