API NUMBER: 045 23810

Oil & Gas

Horizontal Hole

Name:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/21/2019 02/21/2021 Expiration Date:

23429 0

PERMIT TO DRILL

WELL LOCATION:	Sec: 19	Twp: 18	BN Rge	: 24	W	County	: ELLI	S		
SPOT LOCATION:	NE NW	/ NE	NW		FEET FROM Q	UARTER:	FROM	NORTH	FROM	WEST
					SECTION LINE	S:		237		1677
Lease Name: V	WORD 19-18-2	4				We	ell No:	2HA		
Operator	FOURPOIN'	T ENERGY	LLC					Telenh	one.	30329009

Telephone: 3032900990

Well will be 237 feet from nearest unit or lease boundary. OTC/OCC Number:

FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400

DENVER. CO 80206-5140 **BRENDA AND GEORGE GIFFIN** 14078 WEST 146TH STREET SOUTH

SAPULPA OK 74066

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	9000 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	594168	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201903056 Special Orders:

Total Depth: 14424 Ground Elevation: 2252 Surface Casing: 670 Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36826 H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 19 Twp 18N Rge 24W County **ELLIS** SW Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 500

Depth of Deviation: 8605 Radius of Turn: 477 Direction: 190

Total Length: 5069

Measured Total Depth: 14424

True Vertical Depth: 9288

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

7/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/31/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903056 8/21/2019 - G56 - (I.O.) 19-18N-24W

X594168 CLVD

COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP NAMED

REC 6/24/2019 (MOORE)

SPACING - 594168 8/21/2019 - G56 - (640)(HOR) 19-18N-24W

EST CLVD, OTHERS COMPL INT NCT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23810 WORD 19-18-24 2HA

