I NUMBER: 045 23809 zontal Hole Oil & Gas i Unit	OIL & GAS OKLAHO	CORPORATION CO CONSERVATION P.O. BOX 52000 MA CITY, OK 731! (Rule 165:10-3-1)	DIVISION	Approval Date: Expiration Date:	08/21/2019 02/21/2021
	F	PERMIT TO DRILL			
	-				
VELL LOCATION: Sec: 32 Twp: 17N Rge:	22W County: ELLIS				
	FEET FROM QUARTER: FROM	NORTH FROM EAST			
	SECTION LINES: 2	250 1550			
Lease Name: WILLIAMS 17-22 29-20	Well No:	H1	Well will	be 250 feet from neares	t unit or lease boundary.
Operator PPP PETROLEUM LP Name:		Telephone: 2142316	332	OTC/OCC Number:	23356 0
PPP PETROLEUM LP					
2101 CEDAR SPRINGS RD STE 180	00	DANNY JOE WILLIAMS			
DALLAS, TX	75201-1585		191089 E CR79		
			RNETT	OK 73	3832
1 CLEVELAND 2 3 4 5	9562	6 7 8 9 10			
Spacing Orders: 136201	Location Exception O	orders:		Increased Density Orders:	
Pending CD Numbers: 201902528 201902529				Special Orders:	
Total Depth: 20158 Ground Elevation:	: 2154 Surface C	asing: 750	De	epth to base of Treatable Water	Bearing FM: 390
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No		Surface Water us	sed to Drill: No
		Approved	Method for disposal of D	Drilling Fluids:	
PIT 1 INFORMATION		D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-34 H. SEE MEMO			
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED	ans Steel Pits			REQUIRES PERMIT)	PERMIT NO: 19-3659
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 14000 Average: 5000				REQUIRES PERMIT)	PERMIT NO: 19-3659
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Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 14000 Average: 5000 Is depth to top of ground water greater than 10ft below				REQUIRES PERMIT)	PERMIT NO: 19-3659
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 14000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	w base of pit? Y			REQUIRES PERMIT)	PERMIT NO: 19-3659
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 14000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Are Category of Pit: C	w base of pit? Y			REQUIRES PERMIT)	PERMIT NO: 19-3659
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 14000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Are	w base of pit? Y			REQUIRES PERMIT)	PERMIT NO: 19-3659

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CLOUD CHIEF

## HORIZONTAL HOLE 1

Sec 20 Twp 17N Rge 22W County ELLIS Spot Location of End Point: N2 NE N2 NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 660 Depth of Deviation: 9060 Radius of Turn: 573 Direction: 5 Total Length: 10198 Measured Total Depth: 20158 True Vertical Depth: 9562 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	7/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	7/24/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201902528	8/21/2019 - GB6 - (I.O.) 20 & 29 -17N-22W EST MULTIUNIT HORIZONTAL WELL X136201 CLVD 50% 20-17N-22W 50% 29-17N-22W NO OP. NAMED 7/16/2019 (THOMAS)

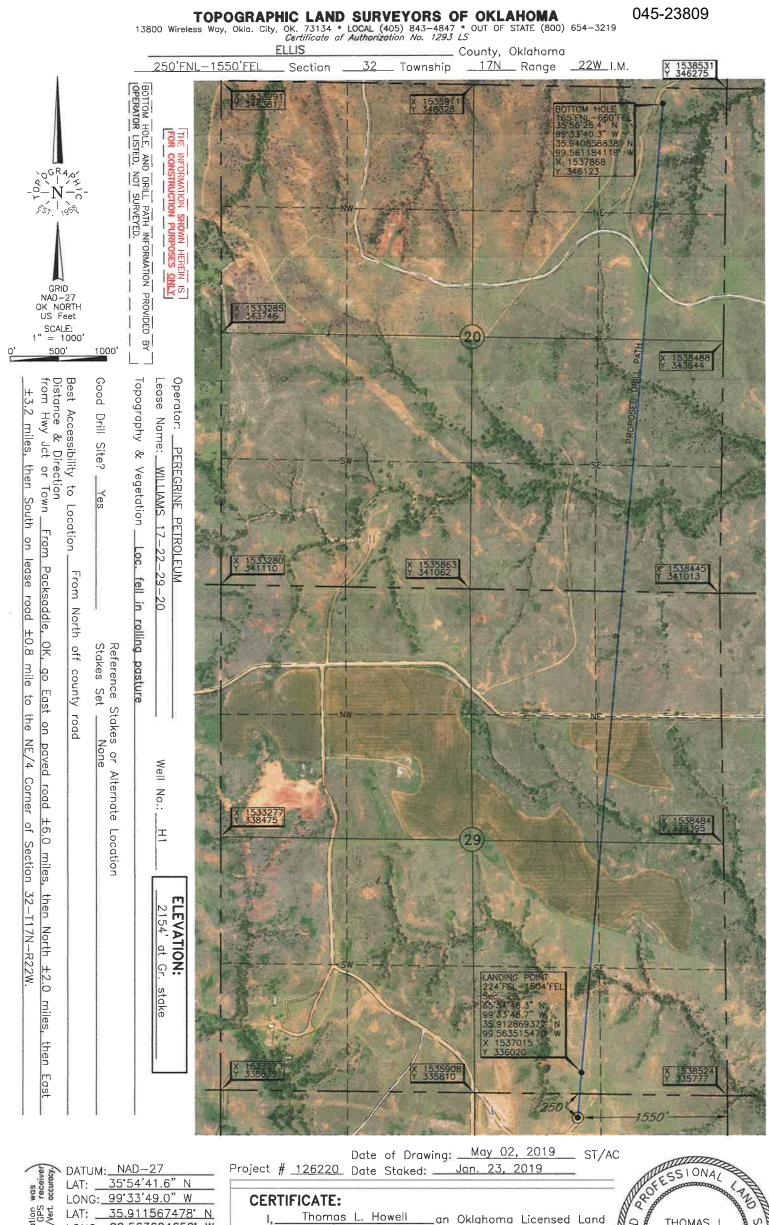
045 23809 WILLIAMS 17-22 29-20 H1

PENDING CD - 201902529

Description

8/21/2019 - GB6 - (I.O.) 20 & 29 -17N-22W X136201 CLVD SHL 250' FNL 1550' FEL 32-17N-22W COMPL. INT. (29-17N-22W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (20-17N-22W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL NO OP. NAMED 7/16/2019 (THOMAS) 8/21/2019 - GB6 - (640) 20 & 29 -17N-22W EXT 104943 CLVD, OTHERS EXT 85838 OTHERS

SPACING - 136201



s ceiv	LAT:
er 25	LONG: 99'33'49.0" W
ion PSS	LAT: <u>35.911567478' N</u>
iz.∕	LONG: 99.563624650' W
nform vith c t Horiz	STATE PLANE
·= > 8	COORDINATES: (US Feet)
This ered ±1 f	ZONE: <u>OK NORTH</u>
₹ŧ	X: <u>1536975</u>
6*	Y: <u>335547</u>

CERTIFICATE.
I,Thomas L. Howellan Oklahoma Licensed La
Surveyor and an authorized agent of Topographic Land
Surveyors of Oklahoma, do hereby certify to the
information shown herein.
11 11
Thome I. Dave
Oklahoma Lic. No. <u>1433</u>

