

API NUMBER: 063 24905 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/23/2020

Expiration Date: 07/23/2021

Multi Unit Oil & Gas

Amend reason: ADDING MAYES FORMATION; CORRECT
WOODFORD FORMATION DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 14 Township: 8N Range: 12E County: HUGHES

SPOT LOCATION: SE NW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 808 1712

Lease Name: HAMILTON Well No: 4-14-2WH Well will be 808 feet from nearest unit or lease boundary.

Operator Name: CALYX ENERGY III LLC Telephone: 9189494224 OTC/OCC Number: 23515 0

CALYX ENERGY III LLC
6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

MIDDLE CREEK, LLC
2798 N 394
DUSTIN OK 74839

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MAYES	353MYES	4700
2	WOODFORD	319WDFD	4800

Spacing Orders: 670063
671757
712768

Location Exception Orders: 712769

Increased Density Orders: 707353
707354
710234

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 15395 Ground Elevation: 670

Surface Casing: 750

Depth to base of Treatable Water-Bearing FM: 40

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.
D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37219

H. (Other)

PIT 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 2	Township: 8N	Range: 12E	Total Length: 9450	
County: HUGHES			Measured Total Depth: 15395	
Spot Location of End Point: SE	NW	SW	SW	True Vertical Depth: 4848
Feet From: SOUTH	1/4 Section Line: 695		End Point Location from	
Feet From: WEST	1/4 Section Line: 410		Lease, Unit, or Property Line: 410	

NOTES:	
Category	Description
DEEP SURFACE CASING	1/22/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/22/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 707353	1/23/2020 - G56 - 2-8N-12E X670063 WDFD 3 WELLS CALYX ENERGY III, LLC 1/9/2020
INCREASED DENSITY - 707354	1/23/2020 - G56 - 14-8N-12E X671757 WDFD 3 WELLS CALYX ENERGY III, LLC 1/9/2020
INCREASED DENSITY - 710234	8/28/2020 - G56 - 11-8N-12E X671757 WDFD 3 WELLS CALYX ENERGY, LLC 3/25/2020
LOCATION EXCEPTION - 712769	8/28/2020 - G56 - (F.O.) 2, 11 & 14-8N-12E X670063 WDFD, OTHERS 2-8N-12E X671757 MYES, WDFD, OTHERS 11 & 14-8N-12E SHL 808' FSL, 1712' FWL COMPL INT (14-8N-12E) WDFD FIRST PERF 1067' FSL, 726' FWL WDFD LAST PERF 0' FNL, 402' FWL COMPL INT (11-8N-12E) WDFD FIRST PERF 0' FNL, 402' FWL WDFD LAST PERF 107' FSL, 408' FWL MYES FIRST PERF 353' FSL, 415' FWL MYES LAST PERF 643' FSL, 429' FWL WDFD FIRST PERF 667' FSL, 429' FWL WDFD LAST PERF 0' FNL, 382' FWL COMPL INT (2-8N-12E) WDFD FIRST PERF 0' FNL, 382' FWL WDFD LAST PERF 594' FSL, 411' FWL CALYX ENERGY III, LLC 7/1/2020
SPACING - 670063	1/23/2020 - G56 - (640)(HOR) 2-8N-12E VAC OTHERS EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 671757	8/28/2020 - G56 - (640)(HOR) 11 & 14-8N-12E EST MYES, WDFD, OTHERS COMPL INT (MYES) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 712768

8/28/2020 - G56 - (F.O.) 2, 11 & 14-8N-12E
EST MULTIUNIT HORIZONTAL WELL
X670063 WDFD, OTHERS 2-8N-12E
X671757 MYES, WDFD, OTHERS 11 & 14-8N-12E
(MYES IS AN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)
43.0754% 14-8N-12E
50.8953% 11-8N-12E
6.0293% 2-8N-12E
CALYX ENERGY III, LLC
7/1/2020

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063 24905 HAMILTON 4-14-2WH