API NUMBER: 081 23693 Α

Surface Water used to Drill: No

Oil & Gas

Straight Hole

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 07/29/2021 01/29/2023 Expiration Date:

PERMIT TO RECOMPLETE

| WELL LOCATION: Section: | 33 Township: 16N | Range: 3E Cou | ity: LINCOLN | |
|---|-------------------------|----------------------|-----------------------|---|
| SPOT LOCATION: C | W2 SW FEET FROM | QUARTER: FROM SOL | TH FROM WEST | |
| | SECTI | ON LINES: 1320 | 660 | |
| ease Name: HAUSER | | Well No: 1-33 | | Well will be 660 feet from nearest unit or lease boundary. |
| perator Name: BENSON OPERA | ATING LLC | Telephone: 908 | 5555305 | OTC/OCC Number: 24459 0 |
| BENSON OPERATING LLC | ; | | | |
| 14850 MONTFORT DR #10 | 5 | | | |
| DALLAS, | TX 75254-68 | 052 | | |
| DALLAS, | 17 73234-00 | 555 | | |
| | | | L | |
| Formation(s) (Permit Valid | for Listed Formations O | nly): Depth | Name | Code Depth |
| CLEVELAND | 405CLVD | 3647 | 6 HUNTON | 269HNTN 4846 |
| SKINNER | 404SKNR | 4363 | | |
| RED FORK | 404RDFK | 4436 | | |
| BARTLESVILLE | 404BRVL | 4564 | | |
| MISSISSIPPI | 351MISS | 4702 | | |
| Spacing Orders: 450448 | | Location Exception (| orders: No Exceptions | Increased Density Orders: No Density Orders |
| Pending CD Numbers: No Pending Working in | | | | |
| Pending CD Numbers: No Pending | | Working interest | owners' notified: *** | Special Orders: No Special Orders |
| oriding OD Hamboro. | round Elevation: 1057 | | owners notined. | Special Orders: No Special Orders Depth to base of Treatable Water-Bearing FM: 610 |
| chang ob Namboro. | | Working interest | ng: 695 IP | opeda Orders. |

| NOTES: | |
|----------------------|---|
| Category | Description |
| HYDRAULIC FRACTURING | [7/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |

| SPACING - 450448 | [7/29/2021 - G56] - (160) SW4 33-16N-3E | |
|------------------|---|--|
| | EXT OTHER | |
| | EXT 164394 CLVD, BRVL | |
| | EXT 150111 RDFK, OTHERS | |
| | EXT 170573 MISS | |
| | EXT 173379 HNTN | |