API NUMBER:	049 25340 Oil & Gas		OIL & GAS CO P.( OKLAHOM/	ONSER O. BO) A CITY	ATION COMMISSION RVATION DIVISION ( 52000 (, OK 73152-2000 ::10-3-1)	Approval Date: Expiration Date:	07/29/2021 01/29/2023
			PERM	AIT T	<u>O DRILL</u>		
WELL LOCATION:	Section: 29 Townsh	nip: 1N Rar	nge: 3W Cou	unty: GA	RVIN		
SPOT LOCATION:	SW NW SE SW	FEET FROM QUAR	TER: FROM SO	ОТН ⊧	ROM WEST		
		SECTION L			1561		
			140				
Lease Name:	BILLY THE KID 0103		Well No: 29-	·20-1MXH	l Well w	ill be 740 feet from near	est unit or lease boundary.
Operator Name:	CAMINO NATURAL RESOURC	ES LLC	Telephone: 720	04052729		OTC/OC	C Number: 24097 0
CAMINO NA	TURAL RESOURCES LLC	;			LAWRENCE & JEANNE	BALERAK	
1401 17TH S	ST STE 1000				21962 NCR 3220		
DENVER,	СО	80202-1247			PAULS VALLEY	OK 73	3075
					L		
Formation(s)	(Permit Valid for Listed F						
Name		ode	Depth				
1 CANEY		4CNEY	7746				
2 SYCAMOR 3 WOODFOR		2SCMR 9WDFD	7860 8253				
Spacing Orders:	714930	-					Orders No Density Orders
Spacing Orders.	714930	L	ocation Exception	Orders:	715084	Increased Density (	Jrders: No Density Orders
	715392						
	592701						
Pending CD Numb	ers: No Pending	. –	Working interest	t owners'	notified: ***	Special C	Orders: No Special Orders
Total Depth:	18400 Ground Elevation	: 946	Surface Casi	ing: 1	<b>500</b>	Depth to base of Treatable Wate	er-Bearing FM: 1130
						Deep surface	casing has been approved
Unde	r Federal Jurisdiction: No				Approved Method for disposal of	of Drilling Fluids:	
Fresh Wate	er Supply Well Drilled: No				D. One time land application (R	EQUIRES PERMIT)	PERMIT NO: 21-37704
Surfac	e Water used to Drill: Yes				H. (Other)	SEE MEMO	
				_			
PIT 1 INFOR	MATION Pit System: CLOSED Closed Sy	stem Means Steel Di	ts		Category of Pit: C Liner not required for Category		
	lud System: WATER BASED	Stern Means Oteer 1	13		Pit Location is: B		
Chlorides Max: 5000 Average: 3000					Pit Location Formation: G		
Is depth to	top of ground water greater than 10	Oft below base of pit?	Y				
Within 1	mile of municipal water well? N						
	Wellhead Protection Area? N						
Pit <u>is</u> I	ocated in a Hydrologically Sensitive	Area.					
PIT 2 INFOR	MATION				Category of Pit: C	;	
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category	7: C	
Type of Mud System: OIL BASED					Pit Location is: B		
	00000 Average: 200000				Pit Location Formation: G	ARBER	
	top of ground water greater than 10	Off below base of pit?	Y				
Within 1	mile of municipal water well? N						
Dit in	Wellhead Protection Area? N	Aroa					
Pit <u>is</u> I	ocated in a Hydrologically Sensitive	Alea.					

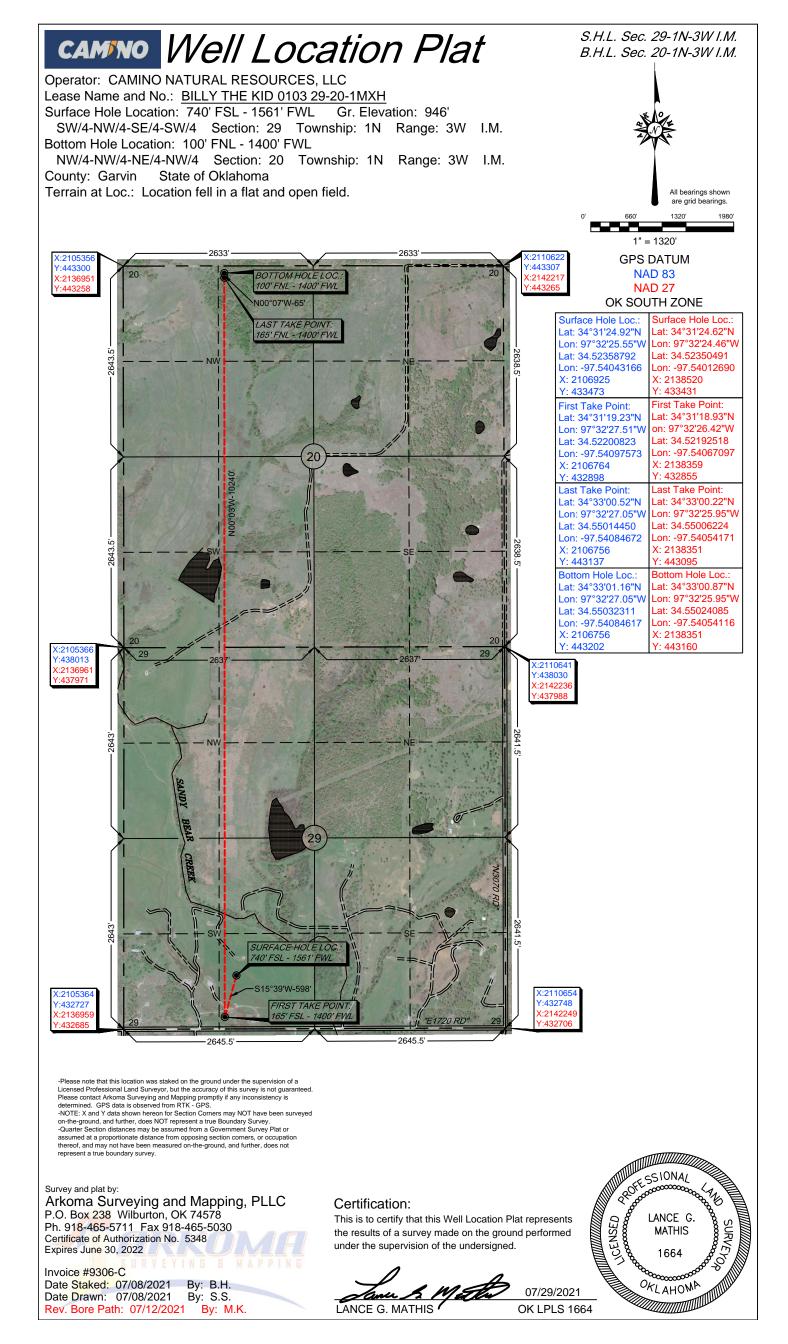
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

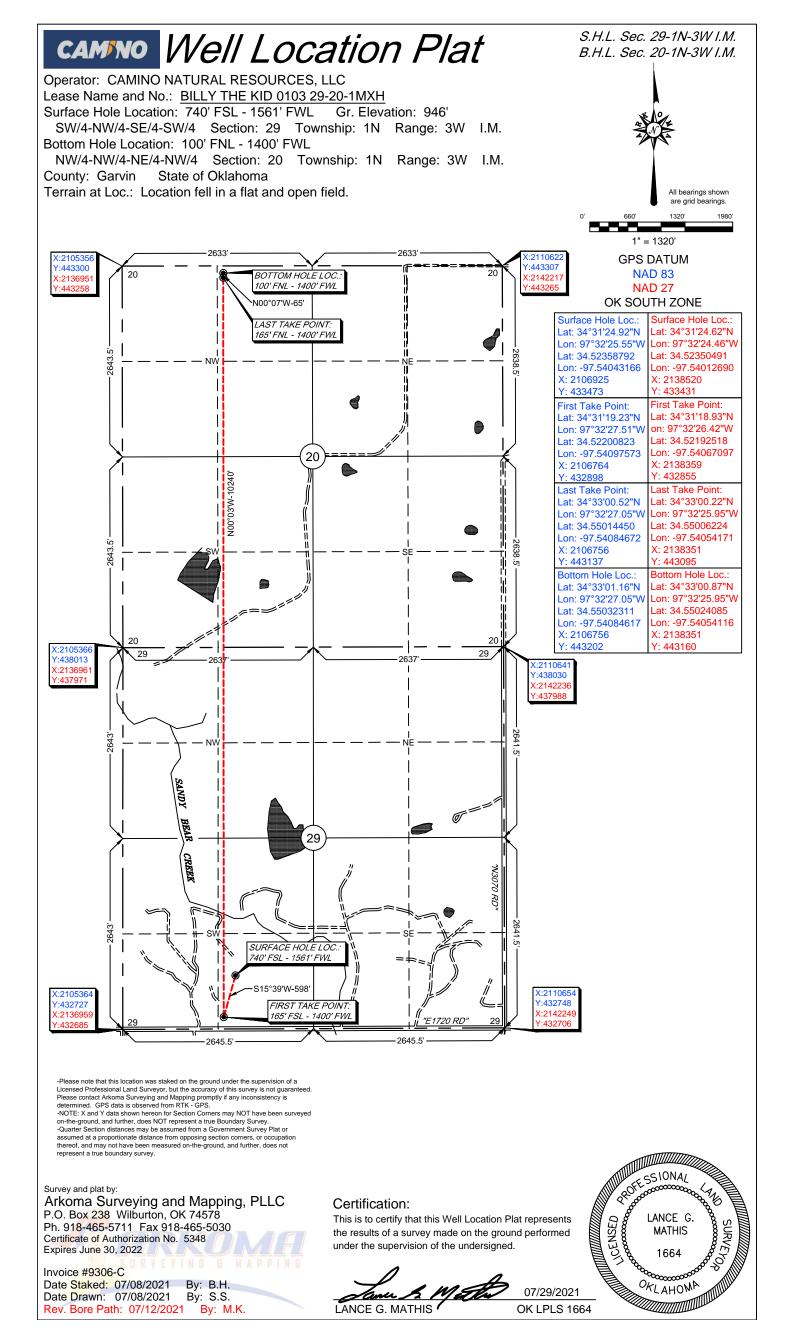
MULTI UNIT HOLE 1					
Section: 20 Township: 1N	Range: 3W Meridian: IM	Total Length: 10308			
County: GARVI	N	Measured Total Depth: 18400			
Spot Location of End Point: NW	NW NE NW	True Vertical Depth: 8599			
Feet From: NORTH	1/4 Section Line: 100	End Point Location from			
Feet From: WEST	1/4 Section Line: 1400	Lease, Unit, or Property Line: 100			

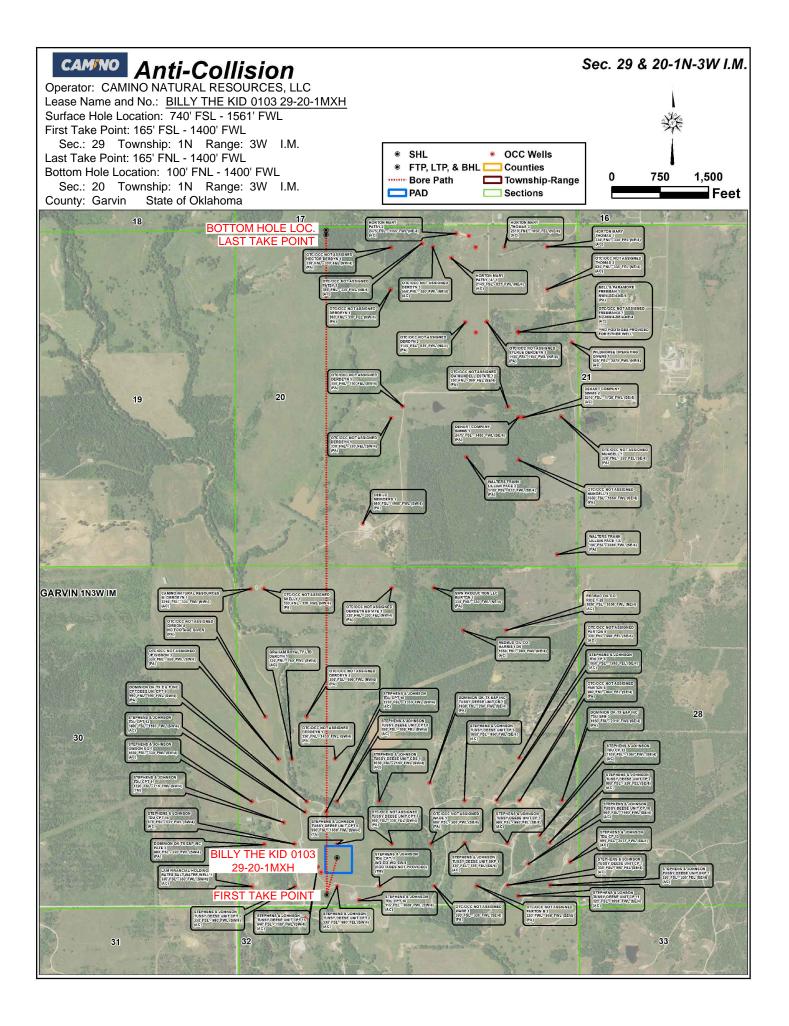
NOTES:	
Category	Description
DEEP SURFACE CASING	[7/28/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 715084	[7/29/2021 - G56] - (I.O.) 20 & 29-1N-3W X714256 CNEY, SCMR, WDFD, OTHER 20-1N-3W X59270 WDFD, OTHER 29-1N-3W X714930 CNEY, SCMR 29-1N-3W COMPL INT (20-1N-3W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (29-1N-3W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL 89 ENERGY II, LLC*** 10/29/2020
	***S/B CAMINO NATURAL RESOURCES LLC, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
МЕМО	[7/28/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 592701	[7/29/2021 - G56] - (640)(HOR) 29-1N-3W EST WDFD, OTHER COMPL INT NCT 330' FB (COEXIST WITH SP # 103380 WDFD)
SPACING - 714256	[7/29/2021 - G56] - (640)(HOR) 20-1N-3W VAC 103380 SCMR, WDFD, OTHER EXT 590936 SCMR, WDFD, OTHER EST CNEY COMPL INT (CNEY) NCT 330' FB COMPL INT (WDFD) NCT 165' FNL OR FSL, NCT 330' FEL OR FWL COMPL INT (SCMR) NCT 660' FB
SPACING - 714930	[7/29/2021 - G56] - (640)(HOR) 29-1N-3W VAC 103380 WDFD, OTHER EXT 695571 CNEY, SCMR COMPL INT (CNEY) NCT 330' FB COMPL INT (SCMR) NCT 660' FB (COEXIST WITH SP # 103380 SCMR W2 NW)

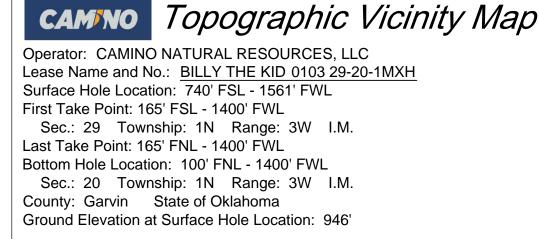
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 715392	[7/29/2021 - G56] - (I.O.) 20 & 29-1N-3W EST MULTIUNIT HORIZONTAL WELL X714256 CNEY, SCMR, WDFD, OTHER 20-1N-3W X59270 WDFD, OTHER 29-1N-3W (CNEY, WDFD ARE ADJACENT CSS TO SCMR) 50% 20-1N-3W 50% 29-1N-3W 89 ENERGY II, LLC*** 11/19/2020 ***S/B CAMINO NATURAL RESOURCES LLC, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
WATERSHED STRUCTURE	[7/28/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 238-6767 EXT. 3 PRIOR TO DRILLING

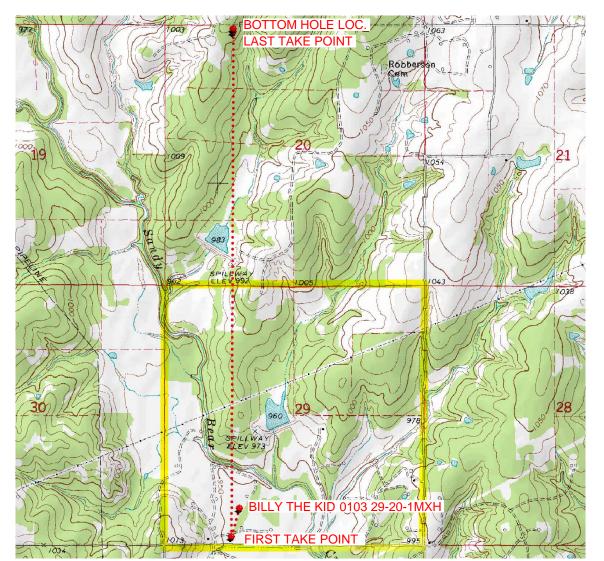








Scale 1" = 2000' Contour Interval: 10'



## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 07/08/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

