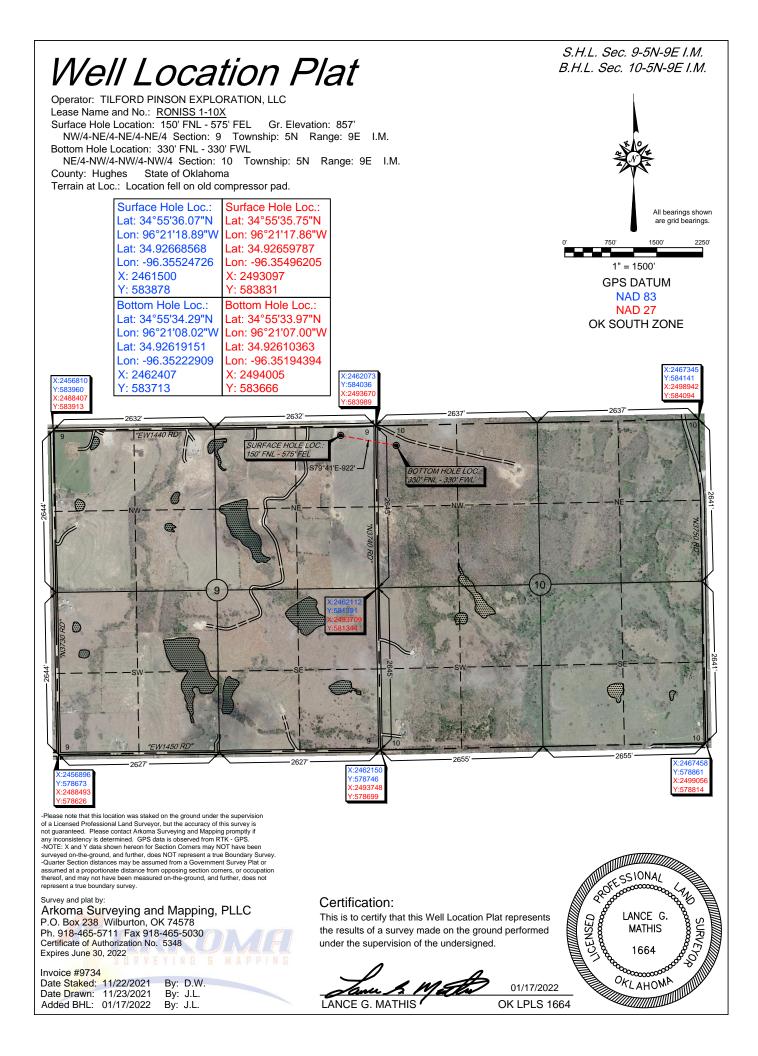
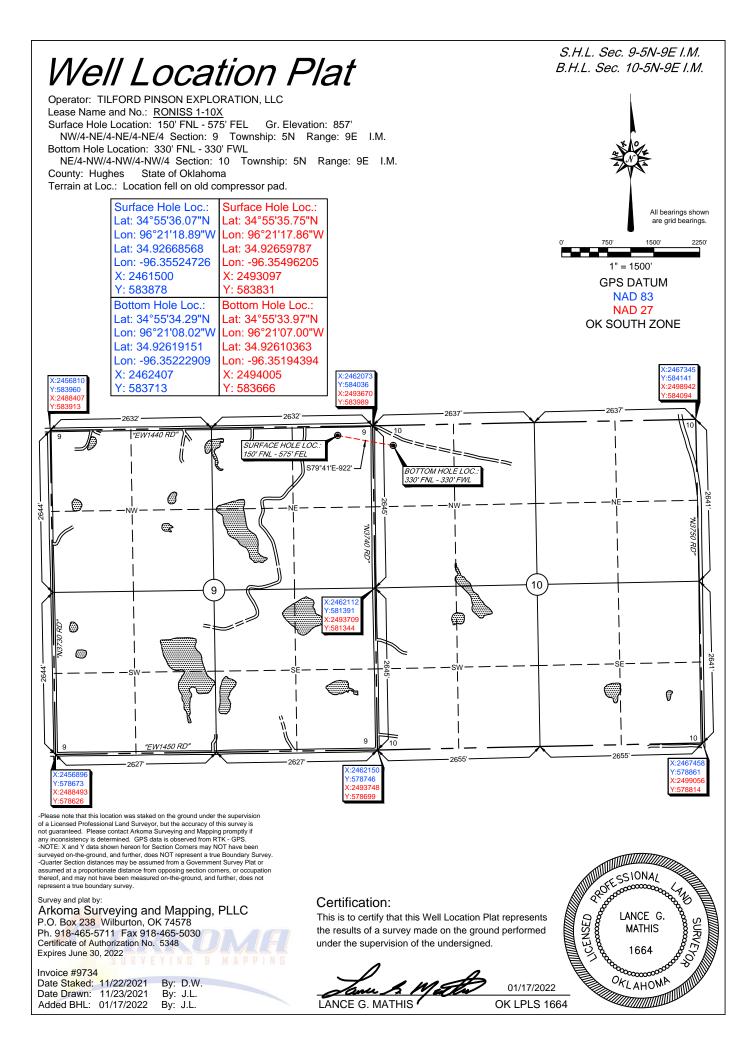
API NUMBER: 063 24942 Directional Hole Oil & Gas			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000				12/01/2022 18/01/2023	
			(Rule 165:10-3-1)					
			PE	<u>rmit t</u>	O DRILL			
WELL LOCATION:	Section: 09	Township: 5N	Range: 9E	County: HU	IGHES	7		
SPOT LOCATION:	NW NE	NE NE	FEET FROM QUARTER: FROM	NORTH F	ROM EAST			
			SECTION LINES:	150	575			
Lease Name:	RONISS		Well No:	1-10X	Well	will be 150	feet from nearest ur	nit or lease boundary.
Operator Name:	TILFORD PINSON	EXPLORATION LL	C Telephone:	4053487201	1		OTC/OCC Nu	mber: 19944 0
TILFORD PIN	SON EXPLORA	TION LLC			HAROLD BRUCE MER			TEE OF THE
841 S KELLY AVE STE 130					HAROLD AND PEGGY	MERRIMA	N LIVING TRUST	
EDMOND, OK 73			3003-5278		4422 N 373 RD			
					ATWOOD		OK 74827	
Formation(s)	(Permit Valid fo	or Listed Forma	tions Only):					
Name		Code	Depth					
1 SENORA (A	LLEN)	404SNAL	.N 800					
2 THURMAN		404TRMN	N 1550					
3 BARTLESVI	LLE	404BRVL	. 1950					
4 SAVANNA		404SVNN	N 2400					
Spacing Orders:	716954		Location Excep	otion Orders:	No Exceptions	lr	creased Density Orders	No Density
Pending CD Numbe	ers: No Pend	ing	Working int	terest owners'	notified: ***		Special Orders	No Special
Total Depth: 3	3060 Grou	und Elevation: 857	Surface (Casing: 5	50	Depth to base	of Treatable Water-Bea	ring FM: 500
Under	Federal Jurisdiction:	No			Approved Method for dispose	al of Drilling Flu	ids:	
Fresh Water Supply Well Drilled: No					A. Evaporation/dewater and backfilling of reserve pit.			
Surface	e Water used to Drill:	Yes						
PIT 1 INFOR	ΜΑΤΙΟΝ				Category of Pit:	2		
Type of I	E			Liner not required for Catego				
Type of M	ud System: WATER	BASED			Pit Location is:			
Chlorides Max: 80	000 Average: 5000				Pit Location Formation:	WEWOKA		
Is depth to	top of ground water g	reater than 10ft belo	w base of pit? Y					
Within 1 r	mile of municipal wate	r well? N						
	Wellhead Protection	Area? N						
Pit <u>is not</u> lo	ocated in a Hydrologic	ally Sensitive Area.						
DIRECTIONAL								
		ENI Deve		o: IN4				
Section: 10	Township:	-	je: 9E Meridiar	I. IIVI	N4	tal Darstha		
	County: I				Measured To			
Spot Locatior	n of End Point: (NW NW		True Vertic	al Depth: 3	3000	
	Feet From:	NORTH 1	/4 Section Line: 330)	End Point Loc			
	Feet From: N	WEST 1	/4 Section Line: 330)	Lease, Unit, or Prop	perty Line:	330	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
COMPLETION INTERVAL	[2/1/2022 - G56] - WILL BE AT A LEGAL LOCATION PER OPERATOR;
HYDRAULIC FRACTURING	[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 716954	[2/1/2022 - G56] - (40) NW4 10-5N-9E EXT 197231 BOCH EST SNALN, TRMN, BRVL, SVNN, OTHER



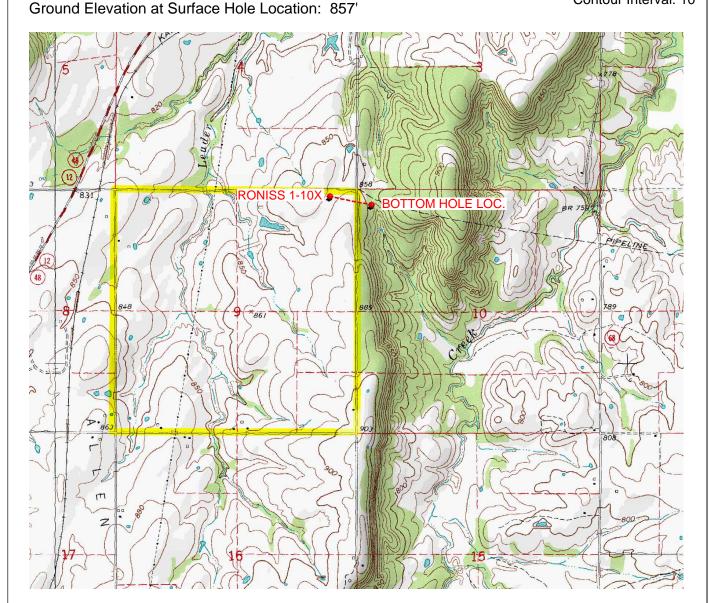


Topographic Vicinity Map

Operator: TILFORD PINSON EXPLORATION, LLC Lease Name and No.: <u>RONISS 1-10X</u> Surface Hole Location: 150' FNL - 575' FEL Sec. 9 Twp. 5N Rng. 9E I.M. Bottom Hole Location: 330' FNL - 330' FWL Sec. 10 Twp. 5N Rng. 9E I.M. County: Hughes State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 11/22/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

