API NUMBER: 133 09036 A			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date:02/01/2022Expiration Date:08/01/2023					
a a gin i loio	0			PERM	IT TO R		PLETE					
				<u></u>				_				
WELL LOCATION			Township: 9N	Range: 6E	County: SE	MINOLE						
SPOT LOCATION:	C SV	V SE	SW FEE	T FROM QUARTER: FROM	SOUTH	FROM WEST						
				SECTION LINES:	330	1650						
Lease Name:	GRISSO			Well N	o: 1-B		We	ll will be 3	30 feet from n	earest unit	or lease boundary.	
Operator Name:	VENIS EXPL	ORATION C	OMPANY	Telephor	ne: 405833700	6			OTC/0	DCC Num	ber: 18632 0	
			~									
VENIS EXPL			Ŷ		DICKEY AND MARY BR							
13724 LEAT	HERSTEM	LN					DEN LAKE DI	RIVE				
ALEDO,			TX 760	08-1817		SEMINO	LE		OK	74868		
1 HUNTON 2 DOLOMITE 3 1ST WILCO			269HNTN 202DLMT 202WLCX1	Depth 3888 4050 4070								
Spacing Orders: 47289				Location Exception Orders: No Exceptions					Increased Density Orders: No Density			
Pending CD Numbers: No Pending				Working	Working interest owners' notified: ***				Speci	al Orders:	No Special	
Total Depth:	4072	Ground E	evation: 918	Surface	e Casing: 8	B12	IP	Depth to ba	ase of Treatable W	/ater-Bearin	g FM: 830	
Under Federal Jurisdiction: No				Approved Metho			ethod for dispos	od for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No												
Cuna												
NOTES:												
Category				Description								
HYDRAULIC FRACTURING			[1/31/2022 - GC2] - OCC 165:10-3-10 REQUIRES:									
	RACIURIN	9										
					RACTURIN N 1 MILE O	G OPERAT F THE COM	IONS ON A F	IORIZON TERVAL (	TAL WELL TO OF THE SUBJ	OPERA	TORS PRODUCI	

HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE

2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC

INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:

FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG [2/1/2022 - G56] - (20) 23-9N-6E LD SLOT (1961) NE/SW (1971) EST HNTN, DLMT, WLCX1, WLCX2, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 47289