

API NUMBER: 121 24907

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/12/2022
Expiration Date: 01/12/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 03 Township: 7N Range: 13E County: PITTSBURG

SPOT LOCATION: ☐ SE ☐ SW ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1192 556

Lease Name: ALBATROSS Well No: 1-34-27WH Well will be 556 feet from nearest unit or lease boundary.
Operator Name: CALYX ENERGY III LLC Telephone: 9189494224 OTC/OCC Number: 23515 0

CALYX ENERGY III LLC

TULSA, OK 74136-4226

KENNY RAY AND JEANNE SUE RAGAN

5601 RAGAN RD

MCALESTER OK 74501

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MAYES	353MYES	4725
2	WOODFORD	319WDFD	4850
3	HUNTON	269HNTN	4925
4	SYLVAN	203SLVN	4950

Spacing Orders: 723577
724018
724592

Location Exception Orders: 724591

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 15500 Ground Elevation: 701

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38402

H. (Other)

PIT 2 - CONCRETE LINED PIT PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: STUART

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: STUART

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 27	Township: 8N	Range: 13E	Meridian: IM	Total Length: 10230
County: MCINTOSH				Measured Total Depth: 15500
Spot Location of End Point: NW	NW	NE	NW	True Vertical Depth: 5500
Feet From: NORTH	1/4 Section Line: 165			End Point Location from
Feet From: WEST	1/4 Section Line: 1600			Lease, Unit, or Property Line: 165

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[6/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 724591	<p>[7/11/2022 - G56] - (I.O.) 27 & 34-8N-13E, 3-7N-13E X724018 MYES, WDFD, HNTN, SLVN 27-8N-13E X723577 MYES, WDFD, HNTN, SLVN 34-8N-13E COMPL INT (34-8N-13E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL COMPL INT (27-8N-13E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL CALYX ENERGY III, LLC 3/31/2022</p>
SPACING - 723577	<p>[7/11/2022 - G56] - (640)(HOR) 34-8N-13E EXT 671803 MYES, WDFD, HNTN, SLVN, OTHERS COMPL INT (MYES, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL COMPL INT (SLVN) NLT 330' FB</p>
SPACING - 724018	<p>[7/11/2022 - G56] - (640)(HOR) 27-8N-13E VAC 546158/581287 MSSP, WDFD, SLVN EXT 671803 MYES, WDFD, HNTN, SLVN, OTHER COMPL INT (MYES, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL COMPL INT (SLVN) NLT 330' FB</p>
SPACING - 724592	<p>[7/11/2022 - G56] - (I.O.) 27 & 34-8N-13E, 3-7N-13E EST MULTIUNIT HORIZONTAL WELL X724018 MYES, WDFD, HNTN, SLVN 27-8N-13E X723577 MYES, WDFD, HNTN, SLVN 34-8N-13E X202202184 MYES, WDFD, HNTN, SLVN 3-7N-13E (MYES, HNTN, SLVN ARE ADJACENT CSS TO WDFD) 50% 34-8N-13E 50% 27-8N-13E NO OP NAMED 3/31/2022</p>