API NUMBER: 1	0il & Gas		OIL & GAS	S CONSE P.O. BC OMA CIT	RATION COMMISSION RVATION DIVISION DX 52000 Y, OK 73152-2000 55:10-3-1)		•	7/12/2022 1/12/2024	
			PE	RMIT	TO DRILL				
WELL LOCATION:	Section: 27	Township: 5N	Range: 13EC	County: T	EXAS	1			
			-						
SPOT LOCATION.	INE SW SE			SOUTH	FROM EAST				
		SECTI	ON LINES:	337	784				
Lease Name:	WITT-WORTH 27		Well No:	141	Well	will be 337 fe	eet from nearest un	it or lease boundary.	
Operator Name:	BREITBURN OPERATIN	3 LP	Telephone:	71343780	00		OTC/OCC Nu	mber: 23249 0	
BREITBURN	DPERATING LP				MARK E & MARY K WI	TT JT			
1111 BAGBY ST STE 1600					RR 3 BOX 51				
HOUSTON,		TX 77002-25	547				01/ 70045		
		17 11002 20			HOOKER		OK 73945		
			- I.) -						
Formation(s)	(Permit Valid for Lis	Code	••						
1 MORROW UF		402MRRWU	Depth 6146						
	2820	402MRRW0							
Spacing Orders. 5	2020		Location Excep	otion Orders:	726607	Increa	ased Density Orders	: 725970	
Pending CD Number	s: No Pending		Working int	erest owner	s' notified: ***		Special Orders	No Special	
Total Depth: 64	•	evation: 3321	Surface (Casing:	750	Depth to base of T	reatable Water-Bea	ring FM: 560	
Us das 5	adamat kunindistana. Ma			-					
	ederal Jurisdiction: No Supply Well Drilled: No				Approved Method for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38319 H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR				
					H. (Other)	REQUEST		IS PER OPERATOR	
PIT 1 INFORM	IATION				Category of Pit:	С			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C				
Type of Mud System: WATER BASED					Pit Location is: NON HSA				
Chlorides Max: 800	0 Average: 5000				Pit Location Formation:	PLEISTOCENE			
Is depth to to	op of ground water greater	than 10ft below base of	pit? Y						
Within 1 m	ile of municipal water well?	N							
,	Wellhead Protection Area?	N							
Pit <u>is not</u> loc	ated in a Hydrologically Se	nsitive Area.							
DIRECTIONAL	HOLE 1								
Section: 27	Township: 5N	Range: 13E	Meridiar	: CM					
	County: TEXA	-	monaidi		Measured Tota	al Depth: 648	8		
Spot Location	of End Point: SE	SW SE	SE			al Depth: 648			
				,					
	Feet From: SOUTH 1/4 Section Line: 277					End Point Location from Lease, Unit, or Property Line: 277			
1	Feet From: EAS	1/4 Secti	ion Line: 692	2	Lease, Unit, or Prop	eity Line: 277	•		

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[7/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725970	[7/9/2022 - G56] - (I.O.) E2 SE4 27-5N-13ECM X52820 MRRWU 1 WELL BREITBURN OP LP 6/6/2022
LOCATION EXCEPTION - 726607	[7/9/2022 - G56] - (I.O.) E2 SE4 27-5N-13ECM X52820 MRRWU SHL 337' FSL, 784' FEL ENTRY NCT 265' FSL, NCT 660' FEL EXIT NCT 265' FSL, NCT 660' FEL BHL NCT 265' FSL, NCT 660' FEL BREITBURN OP LP 7/5/2022
SPACING - 52820	[7/9/2022 - G56] - (80) 27-5N-13ECM SU SLOT (1963) NE/SW (1971) VAC 42024/50454 MRRWU EXT 50454 MRRWU