

API NUMBER: 019 25201 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/18/2023

Expiration Date: 02/18/2025

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 12 Township: 3S Range: 3W County: CARTER

SPOT LOCATION: C NW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 990 990

Lease Name: ANNIE GREENSPRINGS

Well No: 1-12

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: CHARTER OAK PRODUCTION CO LLC

Telephone: 4052860361

OTC/OCC Number: 21672 0

CHARTER OAK PRODUCTION CO LLC

OKLAHOMA CITY, OK 73134-1037

LAWRENCE D. & DEBRA JANE WHITE

6900 GLEN COVE RD.

OOLTEWAH TN 37363

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TUSSY	404TSSY	5100
2	MORRIS /DES MOINES/	404MRRS	5680
3	DORNICK HILLS	403DKHL	5800
4	SYCAMORE	352SCMR	5980
5	WOODFORD	319WDFD	6064

	Name	Code	Depth
6	HUNTON	269HNTN	6450
7	VIOLA	202VIOL	6950

Spacing Orders: 221883
555433
556534

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 9300 Ground Elevation: 997

Surface Casing: 1000 IP

Depth to base of Treatable Water-Bearing FM: 900

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/18/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 221883	<p>[8/18/2023 - GB7] - (80) S/2 12-3S-3W SU NW/SE EXT 69331/210617 SCMR (VAC SE/4 BY 242969) EXT 65409/210617 DKHL EXT 210617 HNTN EXT OTHERS</p>
SPACING - 555433	<p>[8/18/2023 - GB7] - (80) E/2 SE/4 12-3S-3W SE/4 SE/4 VAC 33153 DEESS SE/4 SE/4 VAC 357577 DEESS EXT 242969 TSSY CRPR, MRRS, BPUNC, SCMR, WDFD, VIOL, MCLS, OTHERS</p>
SPACING - 556534	<p>[8/18/2023 - GB7] - NPT 555433 TO VAC 242969 SCMR E/2 SE/4; EXT 532726 TSSY CRPR, MRRS, BPUNC, SCMR, WDFD, VIOL, OTHERS AND EST MCLS</p>