API NUMBER: 123 23895

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/22/2021

Expiration Date: 01/22/2023

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	27	Township:	2N	Range:	7F	County:	PONTO	TOC:						
SPOT LOCATION:	NW SW	NE	sw	1	ET FROM QUARTER:		SOUTH	FROM	WEST						
					SECTION LINES:		1893		1537						
Lease Name:	EAST FITTS UN	NIT				Well No:	9-87			Well will be	573	feet from	nearest unit or leas	se boundary	y.
Operator Name:	Operator Name: CITATION OIL & GAS CORPORATION Telephone: 28189110						000; 281	8911000			ОТС	C/OCC Number:	14156	0	
CITATION OIL & GAS CORPORATION					N	ESLEY GO	RDON JONES								
14077 CUTTEN RD					5	315 LOST C	REEK								
HOUSTON,			TX	770	069-2212			s	AN ANTONI	10		TX	78247		
								╵└							

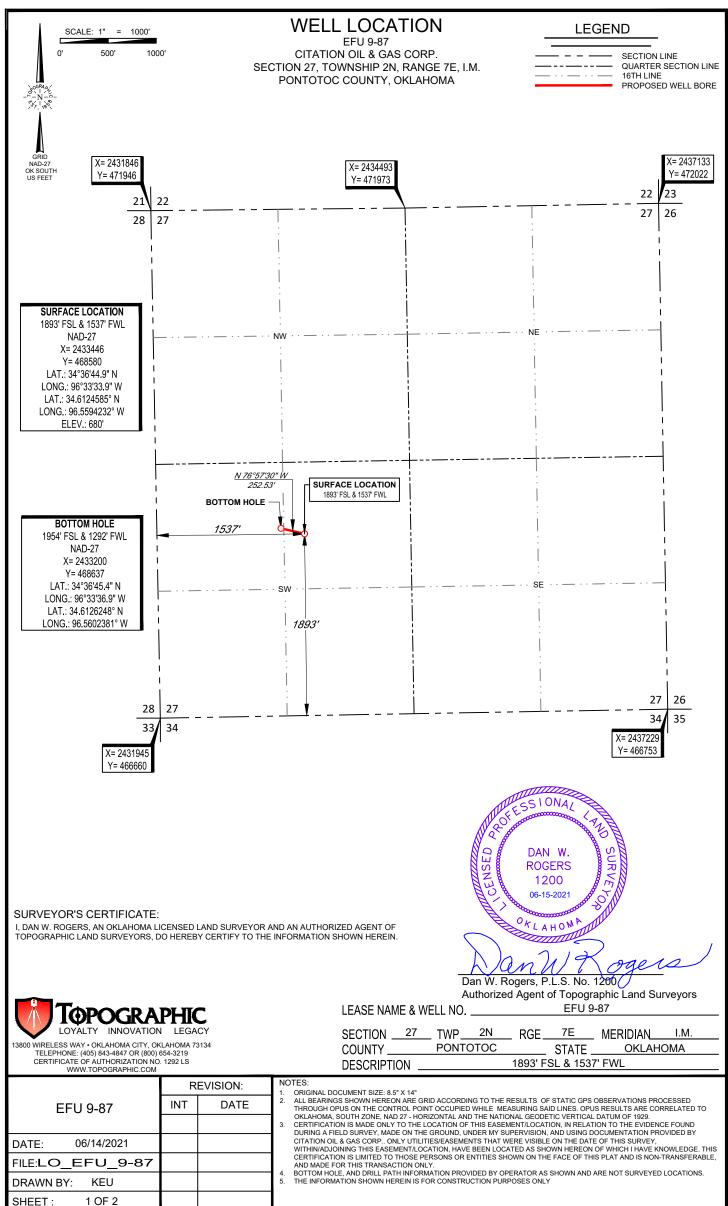
_							
For	mation(s) (Pe	ermit Valid for Listed Formations	Only):				
	Name	Code	Depth				
1	HUNTON	269HNTN	3196				
2	VIOLA	202VIOL	3638				
3	BROMIDE	202BRMD	3913				
Spac	cing Orders: 79303	3	Location Exception Orders:	No Exceptions	Increased Density	Orders: No Density Orders	
Pending CD Numbers: No Pending			Working interest owners	s' notified: ***	Special	Orders: No Special Orders	
Total Depth: 4200 Ground Elevation: 680			Surface Casing:	650	Depth to base of Treatable Wa	to base of Treatable Water-Bearing FM: 70	
				Deep surface casing has been app			
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 2137		PERMIT NO: 2137709	
Surface Water used to Drill: Yes			H. (Other)	CLOSED SYSTEM=ST BOGGY CREEK)	EEL PITS (REQUIRED - CLEAR		

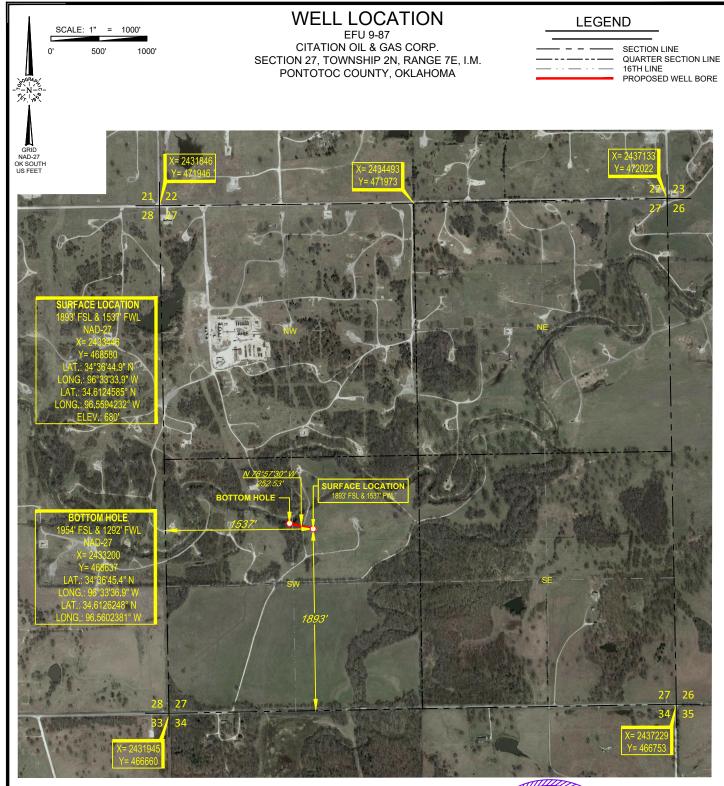
Surface Water used to Drill: Yes	H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - CLEAR BOGGY CREEK)				
PIT 1 INFORMATION	Category of F	Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Car	tegory: C				
Type of Mud System: WATER BASED	Pit Location i	is: ALLUVIAL				
Chlorides Max: 8000 Average: 5000	Pit Location Formatio	Pit Location Formation: ALLUVIUM				
Is depth to top of ground water greater than 10ft below base of pit? Y						
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is</u> located in a Hydrologically Sensitive Area.						

DIRECTIONAL	HOLE 1					
Section: 27	Township:	2N Ra	inge: 7E	Meridian: IM		
	County:	PONTOTOC			Measured Total Depth:	4200
Spot Location	of End Point:	NE SE	NW	SW	True Vertical Depth:	4200
Feet From: Feet From:		SOUTH 1/4 Section		on Line: 1954	End Point Location from	
		WEST 1/4 Section		on Line: 1292	Lease, Unit, or Property Line:	634

NOTES:

Category	Description
DEEP SURFACE CASING	[7/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 79303	[7/22/2021 - G56] - (UNIT) NW/4, N/2 SW/4, N/2 NW/4 SE/4, W/2 NE/4, NE/4 NE/4, N/2 SE/4 NE/4, SW/4 SE/4 NE/4 EST EAST FITTS UNIT BASE OF WPCK TO BASE SMPSU
SURFACE CASING	[7/20/2021 - GC2] - MIN. 500' PER ORDER 10568





SURVEYOR'S CERTIFICATE:

I, DAN W. ROGERS, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

SSIONAL DAN W. **ROGERS** 1200 06-15-2021 OKLAHOMA

Dan W. Rogers, P.L.S. No. 1200 Authorized Agent of Topographic Land Surveyors

1893' FSL & 1537' FWL

TOPOGRAPHIC LOYALTY INNOVATION LEGACY

13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

EFU 9-87 LEASE NAME & WELL NO. SECTION __27_ _ TWP___2N RGE. 7E _ MERIDIAN_ PONTOTOC STATE OKLAHOMA COUNTY

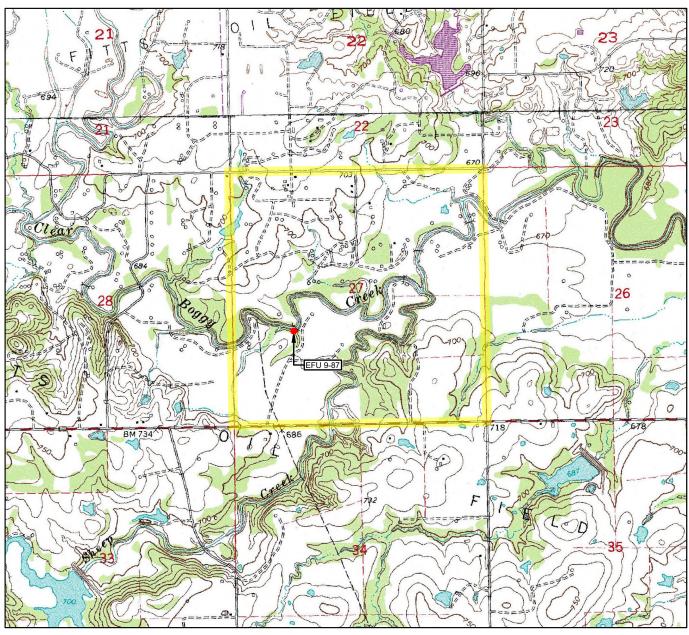
	REVISION:			
EFU 9-87	INT	DATE] 2	
			:	
DATE: 06/14/2021				
FILE:LO_EFU_9-87				
DRAWN BY: KEU			1	
SHEET: 2 OF 2				

NOTES:

DESCRIPTION

ORIGINAL DOCUMENT SIZE: 8.5" X 14"
ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, SOUTH ZONE, NAD 27 - HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.
CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENTLOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CITATION OIL & GAS CORP.. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHINADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS.
THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. EFU 9-87

SECTION 27 TWP 2N RGE 7E MERIDIAN I.M.

COUNTY PONTOTOC STATE OKLAHOMA

DESCRIPTION 1893' FSL & 1537' FWL

ELEVATION 680'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL & GAS CORP.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





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VICINITY MAP



EFU 9-87 LEASE NAME & WELL NO. SECTION 27 TWP 2N 7E _ MERIDIAN_ RGE_ **PONTOTOC OKLAHOMA** COUNTY ____ STATE 1893' FSL & 1537' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE JCT OF SH 99&377 AND 99A SOUTH OF FITTSTOWN, OK, GO EAST ON SH 99A FOR 3.9 MILES TO THE SW CORNER OF SECTION 27,T2N-R7E.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL & GAS CORP... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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