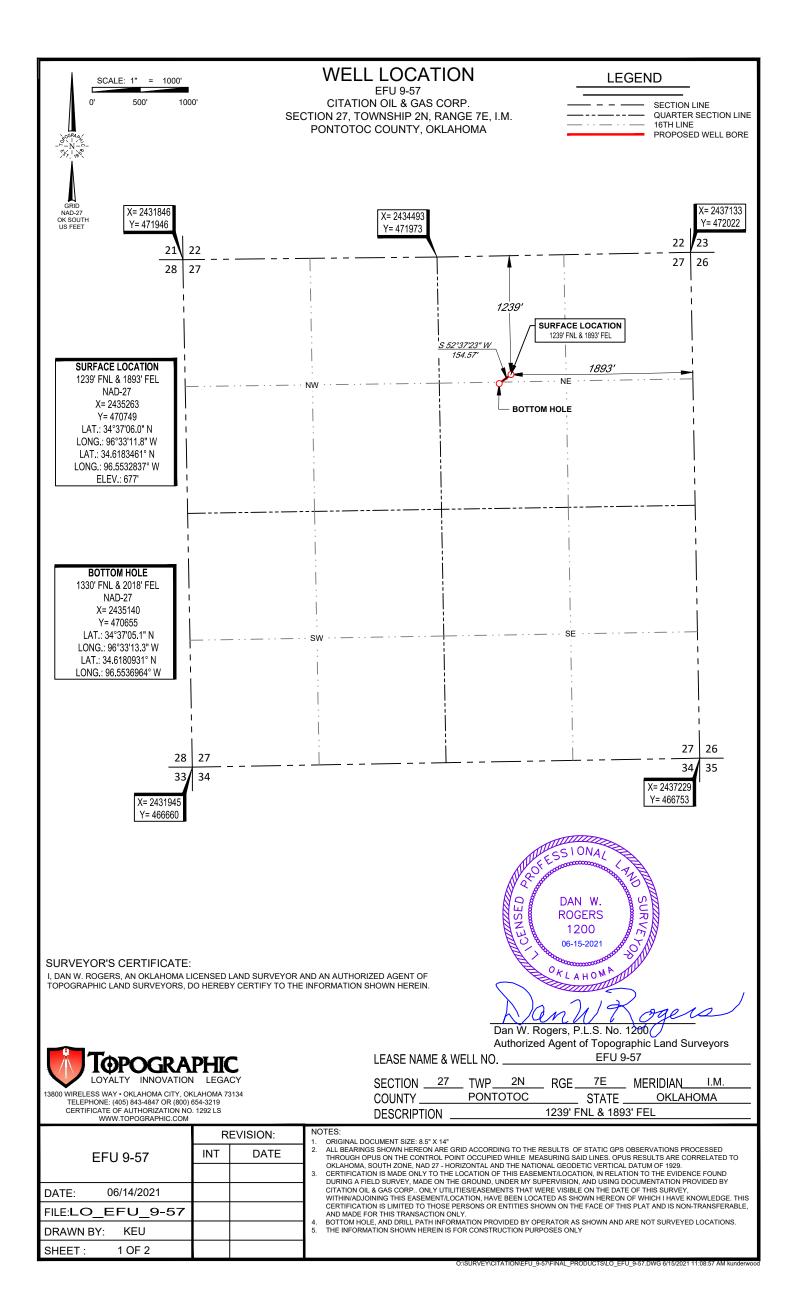
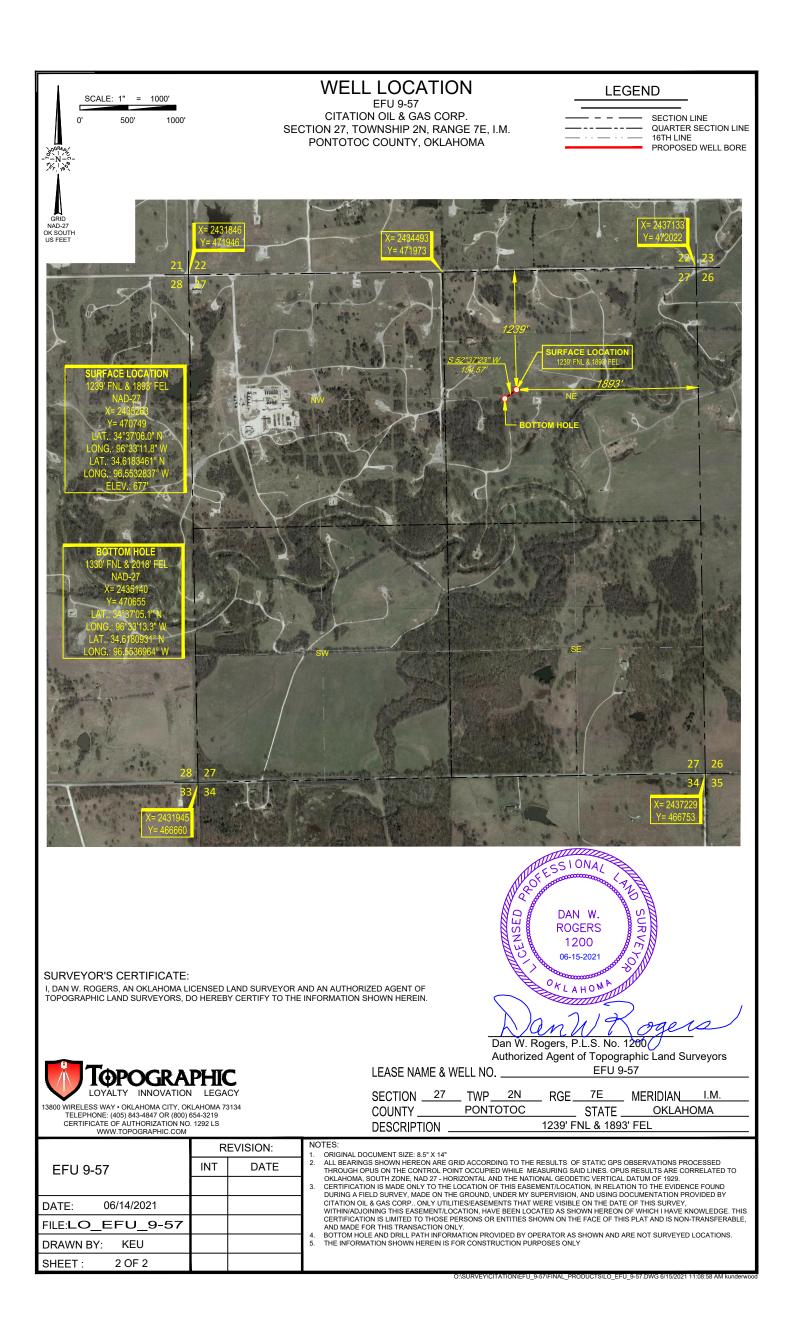
API NUMBER: 123 23894				OIL & GAS CON P.O. OKLAHOMA	NSER . BOX CITY	ATION COMMISSION VATION DIVISION (52000 , OK 73152-2000		Approval Date: Expiration Date:	07/22/2021 01/22/2023		
Directional Hole	Oil & Ga	IS		(Rule	e 165	:10-3-1)					
				PERMI	IT T	<u>O DRILL</u>	_				
WELL LOCATION:	Section: 2	7 Township:	2N R	ange: 7E Count	ty: PON	NTOTOC					
SPOT LOCATION:	SW SE	NW	FEET FROM QU	ARTER: FROM NORT	TH FR	EAST					
			SECTION	I LINES: 1239		1893					
Lease Name:	EAST FITTS UNIT	r		Well No: 9-57		Well	will be 1	239 feet from neares	t unit or lease boundary.		
Operator Name:	CITATION OIL &	GAS CORPORAT	ION	Telephone: 28189	911000;	; 2818911000		OTC/OCC	Number: 14156 0		
CITATION OI	IL & GAS CORI	PORATION				NORMAN GRIFFIN AN	D BELIN	IDA GRIFFIN , H/V	V		
14077 CUTT	EN RD					25140 COUNTY ROAD 3625					
HOUSTON,		ТХ	77069-221	2		STONEWALL		OK 748	71		
Formation(s)	(Permit Valid	for Listed For	mations Onl	y):							
Name		Code		Depth							
1 HUNTON		269HI	NTN	3318							
2 VIOLA		202VI		3800							
3 BROMIDE		202BI	RMD	4076							
Spacing Orders:	79303			Location Exception Or	rders:	No Exceptions		Increased Density Ore	ders: No Density Orders		
Pending CD Number	ers: No Pending			Working interest or	wners' r	notified: ***	-	Special Orc	ders: No Special Orders		
Total Depth: 4	4400 Gr	ound Elevation: 6	77	Surface Casin	g: 65	50	Depth to b	ase of Treatable Water-	Bearing FM: 80		
								Deep surface ca	asing has been approved		
Under	Federal Jurisdiction	: No				Approved Method for disposa	l of Drilling	Fluids:			
	r Supply Well Drilled					D. One time land application (REQUIRES	PERMIT)	PERMIT NO: 21-37708		
Surface	e Water used to Drill	Yes				H. (Other)		OSED SYSTEM=STEEL DGGY CREEK)	PITS (REQUIRED - CLEAR		
PIT 1 INFOR	MATION					Category of Pit:	c				
_	Pit System: CLOSI	ED Closed Syste	m Means Steel	Pits		Liner not required for Catego					
	lud System: WATE	R BASED				Pit Location is:					
	000 Average: 5000 top of ground water	greater than 104 l	alow base of si	+2 V		Pit Location Formation:	ALLUVIUM	I			
	nile of municipal water	•	nerow pase of bi	L: T							
	Wellhead Protectio										
Pit <u>is</u> lo	ocated in a Hydrolog	ically Sensitive Ar	ea.								
DIRECTIONAL											
Section: 27	Township:		inge: 7E	Meridian: IM							
		PONTOTOC				Measured Tot					
Spot Location	n of End Point:	NE NW		NE		True Vertic	al Depth:	4400			
	Feet From:			n Line: 1330		End Point Loca					
	Feet From:	EAST	1/4 Sectio	n Line: 2018		Lease, Unit, or Prop	erty Line	^{9:} 1330			

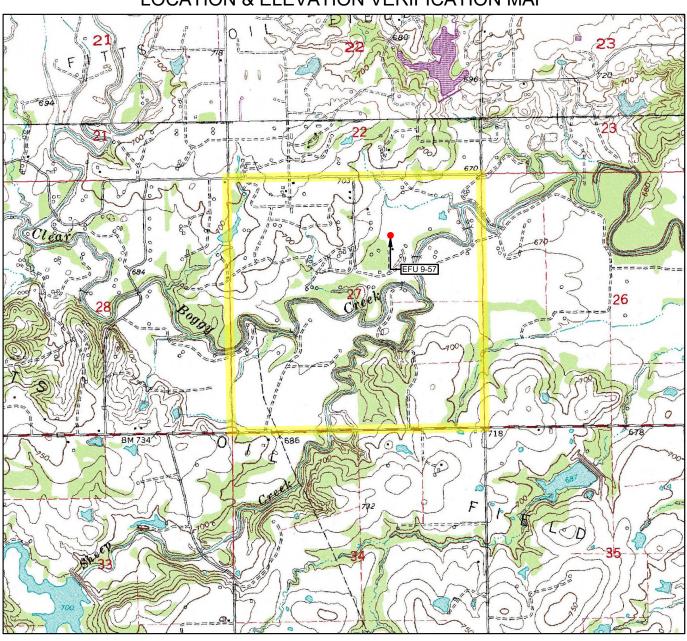
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

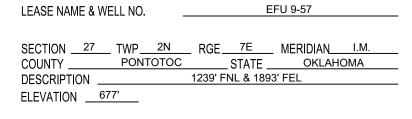
Category	Description
DEEP SURFACE CASING	[7/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	 [7/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 79303	[7/22/2021 - G56] - (UNIT) NW/4, N/2 SW/4, N/2 NW/4 SE/4, W/2 NE/4, NE/4 NE/4, N/2 SE/4 NE/4, SW/4 SE/4 NE/4 EST EAST FITTS UNIT BASE OF WPCK TO BASE SMPSU
SURFACE CASING	[7/20/2021 - GC2] - MIN. 500' PER ORDER 10568





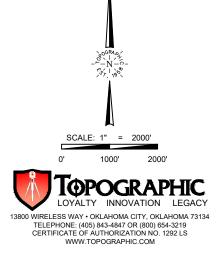


LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL & GAS CORP.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





LEASE NAME &	EFU 9-57									
SECTION27	TWP	2N	RGE_	7E	MERIDIAN	I.M.				
COUNTY	PONTO	тос		STATE _	OKLAH	OMA				
DESCRIPTION	1239' FNL & 1893' FEL									
DISTANCE & DIRECTION										
FROM THE JCT OF SH 99&377 AND 99A SOUTH OF FITTSTOWN, OK,										
GO EAST ON SH 99A FOR 3.9 MILES TO THE SW CORNER OF SECTION										
27,T2N-R7E.										

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL & GAS CORP.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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