

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 039 22224 A

Approval Date: 06/26/2020
Expiration Date: 12/26/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 11 Township: 14N Range: 18W County: CUSTER

SPOT LOCATION: C SW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 990 990

Lease Name: GINGER Well No: 1-11 Well will be 990 feet from nearest unit or lease boundary.
Operator Name: DUNCAN OIL PROPERTIES INC Telephone: 4052721800 OTC/OCC Number: 15876 0

DUNCAN OIL PROPERTIES INC
100 PARK AVE STE 1200
OKLAHOMA CITY, OK 73102-8023

CODIE DANEE (KAUK) CARRILLO
6210 E. 112TH PLACE SOUTH
TULSA OK 74337

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	11097

Spacing Orders: 105053
595718

Location Exception Orders: 528960

Increased Density Orders: 709653

Pending CD Numbers: 202001279

Special Orders: No Special Orders

Total Depth: 11850

Ground Elevation: 1646

Surface Casing: 1492 IP

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	6/12/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 709653	6/15/2020 - GC2 - 11-14N-18W X105053 CHRK 1 WELL NO OP. NAMED 3-9-2020
LOCATION EXCEPTION - 528960	6/15/2020 - GC2 - (F.O.) 11-14N-18W X105053 CHRK XOTHER 990' FNL, NCT 990' FEL NO OP. NAMED 8-25-2006

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202001279	6/26/2020 - GC2 - 11-14N-18W AMEND AND/OR CLARIFYING ORDER NO. 528960 PURSUANT TO AND IN LIGHT OF ORDER NO. 595718 WHICH CLARIFIED AND CONFIRMED THAT THE SKINNER FORMATION IS A MEMBER OF THE CHEROKEE. HEARING 7-21-2020
SPACING - 105053	6/15/2020 - GC2 - (640) 11-14N-18W EST CHRK, OTHERS
SPACING - 595718	6/15/2020 - GC2 - 11-14N-18W CLARIFY 105053 THAT CHEROKEE COMMON SOURCE OF SUPPLY INCLUDES ALL MEMBERS OF THE CHEROKEE GROUP, INCLUDING SKINNER FORMATION. VAC OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

039 22224 GINGER 1-11