API NUMBER: 017 25437

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/09/2019
Expiration Date: 10/09/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	04	Twp:	13N	Rge: 5W	/ County:	CANADIAN

SPOT LOCATION: NE SE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: **880 2448**

Lease Name: LILLIAN 1305 Well No: 3-4MH Well will be 880 feet from nearest unit or lease boundary.

Operator RED BLUFF RESOURCES OPERATING LLC Telephone: 4052088660 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900

OKLAHOMA CITY. OK 73112-5447

THERESA ELAINE SCHULTE

P.O. BOX 543

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7497 6 2 WOODFORD 7690 7 3 8 4 9 5 10 691792 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201810606 Special Orders:

Total Depth: 13053 Ground Elevation: 1145 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 790

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36436

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 04 Twp 13N Rge 5W County CANADIAN

Spot Location of End Point: S2 SW SE SW Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1650

Depth of Deviation: 6700 Radius of Turn: 888 Direction: 185 Total Length: 4958

Measured Total Depth: 13053

True Vertical Depth: 7690

End Point Location from Lease,
Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
MARK STEVEN SIMPSON	P.O. BOX 487	PIEDMONT, OK 73078
RAFTER H OPERATING LLC	P.O. BOX 399	EL RENO, OK 73037
ROBERT THOMAS SIMPSON	P.O. BOX 117	PIEDMONT, OK 73078
MARY NELL BRUEGGEN	920 MUSGRAVE BLVD.	OKLAHOMA CITY, OK 73114
TONI L. SIMPSON	607 ANNETTE DR	OKARCHE, OK 73762
GARY R. UNDERWOOD	4600 VAL VERDE DR	OKLAHOMA CITY, OK 73142
JOHN MICHAEL SIMPSON	410 LOOSEN LANE	OKARCHE, OK 73762
DARREN R. COOK	2217 S 19TH ST	CHICKASHA, OK 73018
CONNER L. HELMS	1608 CAMDEN WAY	OKLAHOMA CITY, OK 73116
WILLIAM DONALDSON II, TRUSTEE	#2 TREEWOOD COURT VINCENT F. SIMPSON TEST	MANSFIELD, TX 76063

Notes:

Category Description

HYDRAULIC FRACTURING 4/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201810606 4/9/2019 - G56 - (I.O.) 4-13N-5W

X201810605 MSSP, WDFD, OTHER

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP NAMED

REC 1/15/2019 (MILLER)

SPACING - 691792 4/9/2019 - G56 - (640)(HOR) 4-13N-5W

VAC 182916 MSSLM, OTHER EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

